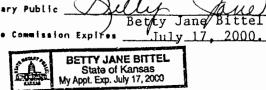
| API NO. 15- 163 1-20,370-0001

STATE CORPORATION COMM. JON OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

OIL & GAS COMSERVATION DIVISION WELL COMPLETION FORM	County Rooks					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	-N/2-S/2-N/2 sec. 30 twp. 8s Rge. 17w X					
Operator: License # 5285	3630 Feet from (9/N (circle one) Line of Section					
Name: THE DANE G. HANSEN TRUST	2640 Feet from (E/W (circle one) Line of Section					
Address P.O. Box 187	 Footages Calculated from Nearest Outside Section Corner: NE, SE NW or SW (circle one)					
	Lease Name Bird (OWWO) well # 15					
City/State/Zip <u>Logan, Kansas 67646</u>	Field Name Dopita					
Purchaser:	Producing Formation					
Phone (785) 689-4816	Elevation: Ground 1948 KB 1956					
Contractor: Name: Discovery Drilling Co - Inc	Total Depth 3760 PBTD					
License: 31548	Amount of Surface Pipe Set and Comented at Fer					
Wellsite Geologist: Jerry Jespersen 5	Multiple Stage Cementing Collar Used? X Yes Yes					
Designate Type of Completion	If yes, show depth setFee					
New Well Re-Entry X Workover 2	If Alternate II completion, cement circulated from 1294					
OIL _X SWDSIOWTemp. AbdSIGW	feet depth to Surface w/ 400 sx cmt					
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan A14.2 11-4-99 (Cata must be collected from the Reserve Ptt)					
If Workover/Re-Entry: old well info as follows:	(batta most be edited to mit the kessive vity)					
Operator: THE DANE G. HANSEN TRUST	Chloride content 6,000 ppm Fluid volume 400 bbl					
Well Name: Bird # 15	Dewstering method usedEvaporation					
comp. Date 5/22/71 Old Total Depth 3400	Location of fluid disposal if hauled offsite:					
Deepening Re-perf Conv. to Inj/SWD						
PRID Pack PRID Commingled Docket No.	Operator Name					
Duel Completion Docket No	Lease NameLicense No					
8/15/99 8/17/99 8/18/99	Quarter Sec Twp S RngE/V					
Spud Date	County Docket No					
Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 112 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 200 Colorado the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTIME TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.					
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied the best of my knowledge.					
Signature Dane G. Bales	K.C.C. OFFICE USE ONLY FLetter of Confidentiality Attached					
Manager/Trustee Date 1	1 C Coolonia Barra Barralund					
Subscribed and sworn to before me this 12 day of Oct	ober Distribution					



Date Commission Expires

✓ KCC SWD/Rep Other Plug (Specify)

lt. o f 12 SIDE TWO

perator Name THE DA	ANE G. HA	TEN TRUST	Lease Name	Bird	WWO)	_ Well #	15	
	i i	East	County	Rooks				
ic. <u>30</u> Twp. <u>85</u>	Rge. 17W	X West						
STRUCTIONS: Show in terval tested, time drostatic pressures, more space is neede	tool open an	d closed, flowing a emperature, fluid re	ind shut-in pres	sures, whe	ther shut-in pre	ssure read	hed static level	
ill Stem Tests Taker (Attach Additional		☐ Yes ☒ No	X Log	Formati	on (Top), Bepth	and Datums	Sample	
imples Sent to Geolog	gical Survey	Tes X No	Name Anhydrite	3	10 p 1279	+6	Datum 77	
ores Taken		☐ yes ☒ No	B/Anhydri		1312	+6		
lectric Log Run (Submit Copy.)		∑ Yes □ No	Heebner Toronto Lansing B/Kansas	City	3076 3098 3119 3343	-1 -1 -1	120 142 163 387	
ist All E.Logs Run: Log-Tech Ra	diation Gu	ard Log	Marmaton Arbuckle		3362 3378 3760	-1	406 422 804	
	Report al	CASING RECORD	New O		, production, et	e.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cament	# Sacks Used	Type and Percent Additives	
Production St.	7 7/8	5 1 /2	14	3749	Common	150		
			DV @	1294	60/40Poz	400	6%GelW/4#FC/	
	1	ADDITIONAL	CEMENTING/SQUE	EZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	acks Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		RECORD - Bridge Plu e of Each Interval R	•		Fracture, Shot, nd Kind of Hater		ueeze Record Depth	
<u> </u>							<u> </u>	
TUBING RECORD	size 2 3/8	" Set At 3612'	Packer At 3612	Liner Run	' C _{Y•s} C	No		
Date of First, Resum	•d Production,	SWD or Inj. Produ	ucing Method	lowing Dp	umping Gas L	Ift 🗆 ot	her (Explain)	
Estimated Production Per 24 Hours	ort	Bbls. Gas	Hcf Water	Bbls	. Gas-Oil	Ratio	Gravity	
isposition of Gas:			THOO OF COMPLETE				roduction Interva	
Yented Sold (If vented, subs		_ ·	Hole Perf.	Duall	y Comp. Comm	ingled _		