

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

17-8-17W

E ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5900

EXPIRATION DATE 6-30-83

OPERATOR Lawbanco Drilling, Inc.

API NO. 163-21,779

ADDRESS Box 289

COUNTY Rooks

Natoma, Kansas 67651

FIELD

** CONTACT PERSON Reva Musgrove

PROD. FORMATION

PHONE 913-885-4676

PURCHASER

LEASE Schindler # 1

ADDRESS

WELL NO. 1

DRILLING Lawbanco Drilling, Inc.

WELL LOCATION 1000' S. line 330' W

CONTRACTOR

1000 Ft. from South Line and line

ADDRESS Box 289

330 Ft. from West Line of

Natoma, Kansas 67651

the SE 1/4 (Qtr.) SEC 17 TWP 8S RGE 17W

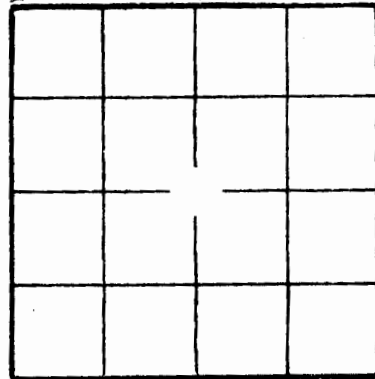
PLUGGING Lawbanco Drilling, Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS Box 289



KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3366

PBTD

SPUD DATE 9-7-82

DATE COMPLETED 9-13-82

ELEV: GR 1880 DF 1882 KB 1885

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 174 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

John Weis

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Weis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of July,

1984.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-30-83



** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Lawbanco Drilling, Inc. LEASE Schindler SEC. 17 TWP. 8 RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 174 Shale and sand			Anhydrite	1252 +633
174 to 968 Sand and shale			Base Anhy.	1285 + 600
968 to 1252 Sand and shale			Topeka	2797 -912
1252 to 1285 Anhydrite			Heebner	3011 -1126
1285 to 1679 Shale and sand			Toronto	3035 -1150
1679 to 1970 Shale			Lansing KC	3054 - 1169
1970 to 2260 Sand and shale			Base KC	3281 -1396
2260 to 2464 Shale and shells			Marmaton	3285 -1400
2464 to 2852 Shale			Conglomerate	3330 - 1445
2852 to 3157 Shale and lime			Arbuckle	3352 -1467
3157 to 3366 Shale and lime RTD			TD	3366 -1481

DST # 1 3198-3238
Blow: Initial-weak blow died in 27 min.
Final-no blow
Recovery: 15' of oil specked mud with
show of oil in tool.
Pressure:
IF: 48-28# in 30 min.
ISI: 38# in 30 min.
FF: 28-28# in 20 min.
FSI: Not taken

Report of all strings set—surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20	174	common	110	Quikset

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB

STATE OF KANSAS
RECEIVED
SEP 20 1962
CONSERVATION DIVISION
Wichita, Kansas