

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,146
ADDRESS P. O. Box 247 COUNTY Rooks
Wichita, Kansas 67201 FIELD Stamper
**CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing
PHONE (316) 264-8394 LEASE Stamper
PURCHASER Koch Oil Company WELL NO. 1 - 28
ADDRESS P. O. Box 2256 WELL LOCATION C W/2 NW SE
Wichita, Kansas 67201 _____ Ft. from _____ Line and
DRILLING Dreiling Oil, Inc. _____ Ft. from _____ Line of
CONTRACTOR R. R. #1 SEC. 28 TWP. 8S RGE. 17W
ADDRESS Victoria, Kansas 67671

PLUGGING
CONTRACTOR
ADDRESS

TOTAL DEPTH 3475' PBDT 3415'
SPUD DATE 9/2/1980 DATE COMPLETED 9/9/1980
ELEV: GR 1992' DF 1995' KB 1997'
DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS

Amount of surface pipe set and cemented 246' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 - 28 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 10th DAY OF December, 19 81.

MY COMMISSION EXPIRES:

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3 19 85

(S) Jack L. Yinger
Aldine M. Johnson
NOTARY PUBLIC

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 22 1981
CONSERVATION DIVISION
Wichita Kansas

		28	

KCC
KGS
(Office Use)

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

28-8-17W

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	73	Heebner	3113 (-1116)
Shale	73	1321		
Anhydrite	1321	1354	Lansing	3155 (-1158)
Shale	1354	1795		
Shale & Lime Streaks	1795	2142	BKC	3389 (-1392)
Lime	2142	2854		
Lime	2854	3475	Marmaton	3428 (-1431)
R.T.D.	3475		RTD	3477 (-1480)
DST #1 3046-3090/60"; Rec. 30' drlg. mud. IFP 55-66#/30"; FFP 83-83#/30"; ISIP 894#/30"; FSIP 851#/30"; BHT 108°.				
DST #2 3120-3180/60"; Rec. 15' mud; IFP 66-77#/30"; FFP 88-88#/30"; ISIP 905#/30"; FSIP 872#/30"; BHT 112°.				
DST #3 3180-3205/60"; Rec. 15' mud; IFP 33-44#/30"; FFP 44-54#/30"; ISIP 840#/30"; FSIP 818#/30"; BHT 112°.				
DST #4 3223-3265/60"; Rec. 35' mud w/slight show of oil. IFP 66-77#/30"; FFP 88-88#/30"; ISIP 340#/30"; FSIP 329#/30"; BHT 112°.				
DST #5 3271-3345/60"; Rec. 30' drlg. mud; IFP 66-66#/30"; FFP 77-77#/30"; ISIP 840#/30"; FSIP 797#/30"; BHT 112°.				
DST #6 3335-3400/60"; Rec. 20' mud; IFP 88-110#/30"; FFP 110-110#/30"; ISIP 872#/30"; FSIP 797#/30"; BHT 112°.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12 $\frac{1}{4}$ "	8-5/8"		246'		150	
Production		4-1/2"		3476'		150	10% salt, 10 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3196' - 3382' OA
Size	Setting depth	Packer set at			
2-3/8"	3424'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
17,500 gallons acid (28%)	Above perforations.

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
January 30, 1981		Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	15 BOPD	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations	
				3196' - 3382' OA	

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State Geological Survey
WICHITA BRANCH

Sec. 28 Twp. 8 Rng. 17W

Location C/W2 - NW 1/4 SE

County Rooks

Elevation: 1997 **K. B.**

1994 D. F.

1992 G. R.

Production:

0'	73'	Post Rock
73'	1321'	Shale
1321'	1354'	Anhydrite
1357'	1795'	Shale
1795'	2142'	Shale & Lime Streaks
2142'	2854'	Lime
2854'	3475'	Lime
3475'	T.D.	

I, Joseph A. Hess, Secretary Treasurer of Dreiling Oil, Inc., upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from the Stamper #1-28.

JOSEPH A. HESS

Subscribed and sworn to before me this 15th day of September, 1980.

Cecilia Basgall
Cecilia Basgall Notary Public

CECILIA BASGALL
NOTARY PUBLIC
Ellis County, Kansas

My appointment expires: November 17, 1980.

Cecilia Basgal