

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W 51-8-51

SIDE TWO

Operator Name The Gene Brown Company Lease Name Leslie Wells Well # 4Sec. 17 Twp. 8 Rge. 17 ☐ East ☒ West County Rooks

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	MCF	275 Bbls	CFPB	27

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented☐ Open Hole☒ Perforation

3360-3388

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☒ Log☐ Sample

Name	Top	Bottom
Anhydrite	1283	+ 646
Topeka	2834	- 905
Heebner	3046	- 1117
Toronto	3069	- 1140
Lansing/ K.C.	3089	- 1160
Base K. C.	3315	- 1386
Marmaton	3328	- 1399
RWK Arbuckle	3347	- 1418
CL. Arbuckle	3353	- 1424

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	213	Class A	130	3% Cal. Cl.
Long String	7 7/8"	5 1/2"	14#	3415	60/40 pos	150	3% C.C.

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

3	3360-3388	750 Gal., 20% Acid	3360-88

TUBING RECORD

Size

2"

Set At

3396

Packer at

none

Liner Run

☐ Yes☒ No

Date of First Production

5-23-1987

Producing Method

☐ Flowing☒ Pumping☐ Gas Lift☐ Other (explain).....