

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3261
Name Petex Corporation
Address 111 Meadows Bldg.
..... Dallas, TX 75206
City/State/Zip

Purchaser.....
.....

Operator Contact Person H. R. Parkison
Phone (214) 363-0101

Contractor: License # 5135
Name John O. Farmer, Inc.

Wellsite Geologist..... Jerry Green
Phone..... (913) 625-5155

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
2-19-87 2-25-87 2-25-87
.....
Spud Date Date Reached TD Completion Date
3425'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 270 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 270 feet depth to surface w/ 150 SX cmt
Cement Company Name Allied Cementing Co., Inc.
Invoice # 48300

SIDE ONE

API NO. 15-163-22,913

County..... Rooks

NW NE NW Sec. 18 Twp. 8S Rge. 17 East
..... X West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

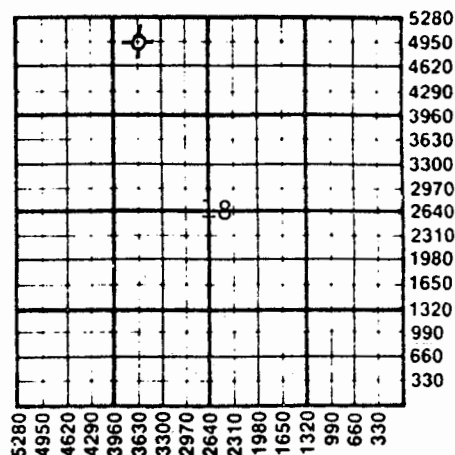
Lease Name..... Maddy Well #..... 1

Field Name.....

Producing Formation.....

Elevation: Ground..... 1939' KB..... 1944'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 38000477

☒ Groundwater..... 2475 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 1 Twp 8S Rge 18 East X West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Petex Corporation Lease Name..... Maddy Well #...1.....

Sec..... 18 Twp..... 8S Rge..... 17 ☐ East
☒ West County..... Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

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Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Blue Shale	180'	280'
Shale & Sand	280'	1322'
Anhydrite	1322'	1357'
Shale	1357'	2515'
Shale & Lime	2515'	2920'
Lime	2920'	3127'
Lime & Shale	3127'	3222'
Lime	3222'	3425'

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1322'	(+622)
Heebner	3076'	(-1132)
Toronto	3104'	(-1160)
Lansing	3120'	(-1176)
Base/KC	3348'	(-1404)
Arbuckle	3390'	(-1446)
L.T.D.	3425'	(-1481)

DST #1 3183-3230'
 Tool open 30-30-30-30
 Rec: 5' mud
 IBHP: 280
 FBHP: 259
 FP: 41-41-51-51

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"		270'	60-40 Pozmix	150	
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
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.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production | Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....