



SIDE ONE

18 COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 5635  
Name The Gene Brown Co.  
Address 407 S. Main; Plainville, KS  
67663  
City/State/Zip

Purchaser

Operator Contact Person Thomas E. Brown  
Phone 913-434-4811

Contractor: License # 9087  
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Tony Kruse  
Phone 628-2993

## Designate Type of Completion

☒ New Well☐ Re-Entry☐ Workover☐ Oil☐ SWD☐ Temp Abd☐ Gas☐ Inj☐ Delayed Comp.☒ Dry☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary☐ Air Rotary☐ Cable

7-23-85 7-24-85 7-24-85

Spud Date Date Reached TD Completion Date

1347

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 214 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set feet

If alternate 2 completion, cement circulated

from feet depth to W/SX cmt

API NO. 15-163-22,723

County Rooks

SW SW NW Sec. 18 Twp. 8 Rge. 17 ☐ East ☒ West2970 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

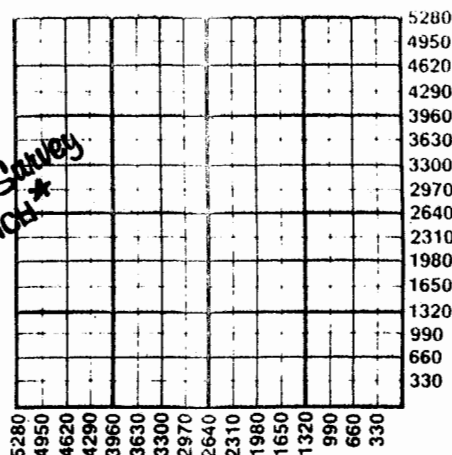
Lease Name Maddy A Well # 1

Field Name Elm Creek Conference

Producing Formation none

Elevation: Ground 1958 KB 1963

## Section Plat

AUG 07 1985  
State Geological Survey  
WICHITA BRANCH

## WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ DisposalDocket # ☐ Repressuring

Kermit Schindler, Rt3, Stockton, KS 67669

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge ☐ East ☐ West☒ Surface Water.....Ft North from Southeast Corner  
(Stream pond etc).....Ft West from Southeast Corner  
Sec 17 Twp 8 Rge 17 ☐ East ☒ West☐ Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

p1

SIDE TWO

Operator Name The Gene Brown Co. Lease Name Maddy #1 Well # 1

Sec. 18 Twp. 8 Rge. 17 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No

0' - 1347' Sand & Shale R.T.D.

Formation Description  
☐ Log ☐ Sample

| Name      | Top  | Bottom |
|-----------|------|--------|
| Anhydrite | 1337 | + 626  |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type or Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4            | 8 5/8                     | 24             | 214           | Com Q. set     | 130         |                            |
|                                                                                     |                   |                           |                |               |                |             |                            |
|                                                                                     |                   |                           |                |               |                |             |                            |
|                                                                                     |                   |                           |                |               |                |             |                            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---------------------------------------------|---------------------------------------------|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |
|                    |                                             |                                             |       |

| TUBING RECORD |        |           |                                                                    |
|---------------|--------|-----------|--------------------------------------------------------------------|
| Size          | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|               |        |           |                                                                    |

| Date of First Production | Producing Method                                                                                                                                  |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| None                     | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |