

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Graham-Michaelis Corporation

API NO. 15-163-21,441

ADDRESS P. O. Box 247

COUNTY Rooks

Wichita, Kansas 67201

FIELD Stamper

\*\*CONTACT PERSON Jack L. Yinger

PROD. FORMATION Lansing

PHONE (316) 264-8394

LEASE Stamper

PURCHASER Koch Oil Company

WELL NO. 5 - 28

ADDRESS P. O. Box 2256

WELL LOCATION C SE SW SW

Wichita, Kansas 67201

DRILLING CONTRACTOR Revin Drilling, Inc.

ADDRESS P. O. Box 88

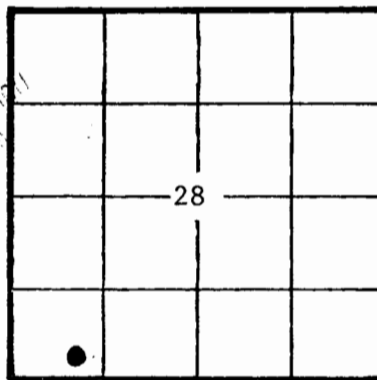
Russell, Kansas 67665

330 Ft. from South Line and

940 Ft. from West Line of

the SW/4 SEC. 28 TWP. 8S RGE. 17W

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3440' PBTD \_\_\_\_\_

SPUD DATE 9/24/81 DATE COMPLETED 11/18/81

ELEV: GR 1979 DF \_\_\_\_\_ KB 1984

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS

Amount of surface pipe set and cemented 294'. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, \_\_\_\_\_

Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation

OPERATOR OF THE Stamper LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 - 28 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF December, 19 81.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires: \_\_\_\_\_

MY COMMISSION EXPIRES: 3-19-85

(S) Jack L. Yinger  
Aldine M. Johnson  
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

28-8-17W

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	450		
Shale & Sand	450	1306		
Anhydrite	1306	1340		
Shale	1340	1980		
Shale with Lime	1980	2770		
Lime	2770	3066		
Lime & Shale	3066	3090		
Lime	3090	3235		
Lime & Shale	3235	3330		
Lime	3330	3410		
Conglomerate	3410	3440		
R.T.D.	3440			
DST #1 3015-3066/90"; Recovered 610' slightly gas and oil cut muddy water. IFP 67-174#/30"; FFP 184-339#/60"; ISIP 947#/45"; FSIP 947#/45".				
DST #2 3080-3154/90"; Recovered 125' heavy gassy oil cut mud (40% oil, 15% gas, & 45% mud). IFP 54-54#/30"; FFP 43-43#/60"; ISIP 842#/45"; FSIP 842#/90".				
DST #3 3149-3200/60"; Recovered 15' mud with few specks of oil. IFP 48-48#/30"; FFP 48-48#/30"; ISIP 436#/45"; FSIP 251#/45".				
DST #4 3195-3335/90"; Recovered 15' gas in pipe and 45' gassy oil cut mud (8% gas, 30% oil & 62% mud); IFP 48-48#/30"; FFP 48-48#/60". ISIP 281#/45"; FSIP 281#/90".				
DST #5 3388-3424/90"; Recovered 35' slightly oil speckled mud (Grind out - Trace of oil). IFP 76-87#/30"; FFP 87-87#/60"; ISIP 600#/45"; FSIP 535#/90".				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
To protect fresh water	12-1/4"	8-5/8"	20#	294'	Common Quick	170	
Production	7-7/8"	4-1/2"	10.5#	3440'	Common	200	10% salt, 5 sacks salt flush.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			2 shots/foot		3132' to 3375' OA
Size	Setting depth	Packer set at			
2-3/8"	3390'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
26,300 gallons 28% mud acid	3132' to 3375' OA

Date of first production November 20, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Swab Test: 2 BOPH/4hrs bbls.	Gas MCF
	Water 50 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3132' to 3375' OA