,										15-	160	7	2086	26	
	State Grand	The second second	(A)						(<u> </u>	•				
	KANSAS DRILLERS LOG										S. 19 T. 8 R. 17 W				
~	API No. 15 —	163		20,8 Nur	26						ocSW				
السب	Operator	County		Nur	nber					c	ounty	Rook	.s		
1	Shields Oil Pr	oducers, I	nc.									640	Acres N		
	Address Shielde Buildi	na Pug	2017	Kan	eae 676	65					X 160	-	60		
	Shields Building Russell, Kansas 67665 Well No. Lease Name														
	#1 Schindler Footage Location										F	16			
	•	990 feet from (N) (X line 330 feet from (X) (W) line										\vdash	Ү ┤┥┽┨		
	Principal Contractor	Geolo	Geologist (A) (W) line						160		160				
	Shields Drlg., Co., Inc.				M. L. Ratts Total Depth P.B.T.D.					_	Locate well correctly				
\	7-6-78				3412					Elev.: Gr. 1969					
1					urchaser					_	: 1971		кв 1974		
7-13-78															
_	Parant of all string	CASING RECORD													
,	Report of all strings set — surface, intermed											. Type on		ent	
_	Purpose of string	Size hole drilled (in).D.)	Weight lbs/ft.	Serrii	Setting depth		Type cem	ent	Sacks	+	Type and perc additives		
											_	***			
	Surface 12 1/4 8 5,		5/8	/8 24		240 Qu		ickset		240					
1	\														
~}		 													
												·			
		LINER RECORD P								PERFORATION RECORD					
	Top, ft. Bottom, ft. Sa			Sacks ce	ocks cement		Shots per ft.			Size & type			Depth interv	al	
	TUBING RECORD					7									
)	Size Setting depth Pa			Packer s	acker set at										
		A	CID, F	RACT	JRE, SHOT,	CEM	ENT SQ	JEEZ	E RECO	RD					
	Amount and kind of material used									Depth interval treated					
)				•											
	1														
											<u> </u>				
	INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)														
	RATE OF PRODUCTION PER 24 HOURS	RATE OF PRODUCTION PER 24 HOURS			Gas			Water			bble	Gas-oil	s-oil ratio		
Disposition of gas (vented, used on lease or sold)					bbls. MCF Produ					bbls. CFPB ducing interval(s)					
7	<u></u>														

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Shields Oil Producers, Inc.									
Lease Name									
Schindler			Dry Hole						
WELL LOG porosity and contents thereof; cored inte	rvals, and all drill- I shut-in pressures.	stem tests, in-	SHOW GEOLOGICAL MA OR OTHER DESCRIPTIVE	RKERS, LOGS RE					
	ТОР	воттом	NAME	DEPTH					
		4							
			Anhydrite Topeka Lm Heebner Sh Toronto Lm L-KC	1306 2896 3106 3128 3148					
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THE RESERVE OF THE PARTY OF THE		The second of th							
USE ADDITIONAL SHEETS. IF N	LECESSARY, TO	COMPLETE WI	ELL RECORD						
	1	27	00	<u> </u>					
		N.	Signature						
		2112	in X						
			Title						
	WELL LOG porosity and contents thereof; cored inte , cushion used, time tool open, flowing and CRIPTION, CONTENTS, ETC.	WELL LOG porosity and contents thereof; cored intervals, and all drill, cushion used, time tool open, flowing and shut-in pressures, CRIPTION, CONTENTS, ETC. TOP	WELL LOG porosity and contents thereof; cored intervals, and all drill-stem tests, incushion used, time tool open, flowing and shut-in pressures, and recoveries. RIPTION, CONTENTS, ETC. TOP BOTTOM USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WI	WELL LOG f porosity and contents thereof; cored intervals, and all drill-atem tests, inc., cushion used, time tool open, flowing and shut-in pressures, and recoveries. CRIPTION, CONTENTS, ETC. TOP BOTTOM Anhydrite Topeka Lm Heebner Sh Toronto Lm					