

19-8-17W *Jul*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

★ Pj

State Geological Survey

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,061

ADDRESS 407 South Main COUNTY Rooks

Plainville, KS 67663 FIELD Dopita

** CONTACT PERSON Thomas E. Brown PROD. FORMATION L.K.C.

PHONE 913-434-4811

PURCHASER Farmland Industries Inc. LEASE Schindler B

ADDRESS Box 7305 WELL NO. 2

Kansas City, Missouri 64116 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR ADDRESS Box 1000 330 Ft. from West Line of

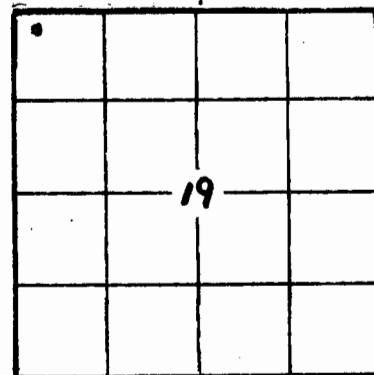
Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____
KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 3464' PBD 3432

SPUD DATE 6-7-83 DATE COMPLETED 6-12-83

ELEV: GR 1958' DF 1960' KB 1963'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260

Amount of surface pipe set and cemented 167' (C-21, 108) DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true.

Wichita Kansas

OPERATOR The Gene Brown Co. LEASE Schindler B SEC. 19 TWP. 8 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock	0'	40'	Anhydrite	1304-40
Shale	40'	169'	Topeka	2887-924
Shale	169'	716'	Heebner	3096-1133
Shale	716'	880'	Toronto	3116-1153
Sand	880'	1010'	Lansing	3137-117'
Shale	1010'	1302'	Base of K.C.	3363-14
Anhy.	1302'	1348'	Arbuckle	3399-1436
Shale	1348'	1860'		
Shale & Lime	1860'	2000'		
Lime	2000'	2263'		
Lime	2263'	2530'		
Shale & Lime	2530'	2764'		
Lime & Shale	2764'	2983'		
Lime & Shale	2983'	3068'		
Lime	3068'	3184'		
Lime	3184'	3281'		
Lime	3281'	3370'		
Lime	3370'	3464'		
T.D.	3464'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1000 gal. 15% reg. acid		3235-38	
2000 gal. 28% acid		3295-98	3309-12
2000 gal. 28% acid		3316-19	3335-39
Date of first production June 26, 1983	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36	
Estimated Production -I.P. Oil 30 bbls.	Gas MCF	Water % 20 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) vented		Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	quick-set	130	3% CC
		5 1/2"		3448'	60/40 poz.	130	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8	3235-38
TUBING RECORD			2	3/8	3295-98
TUBING RECORD			2	3/8	3309-12
Size	Setting depth	Pecker set at	2	3/8	3316-19
					3335-39