

TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☐ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,125

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD Schindler

** CONTACT PERSON Thomas E. Brown PROD. FORMATION L.K.C.

PHONE 913-434-4811 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schindler B

ADDRESS Dept #4 P. O. Box 7305 WELL NO. 3

Kansas City, Missouri 64116 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 990 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (W).

PLUGGING N/A

CONTRACTOR -

ADDRESS -

TOTAL DEPTH 3490' PBTB 3472

SPUD DATE 9-19-83 DATE COMPLETED 9-24-83

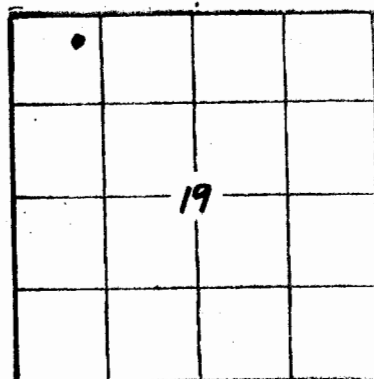
ELEV: GR 1962' DF 1964' KB 1967'

DRILLED WITH ~~KOBELEX~~ (ROTARY) ~~KOBELEX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260

WELL PLAT

(Office Use Only)



KCC

KGS ☒

SWD/REP

PLG.

NGPA

Amount of surface pipe set and cemented 173' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

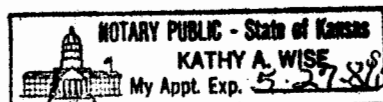
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of November, 1983.



RECEIVED
KATHY A. WISE
(NOTARY PUBLIC)
NOV 21 1983
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
OPERATOR The Gene Brown Co.

LEASE NAME Schindler B SEC 19 TWP 8 RGE 17
WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1303
Check if samples sent Geological Survey.			Topeka	2891
			Heebner	3100
Post Rock & Shale	0'	175'	Toronto	3126
Shale	175'	865'	L.K.C.	3144
Sand	865'	940'	Base L.K.C.	3369
Sand	940'	1008'	Arbuckle	3413
Shale	1008'	1304'		
Anhy.	1304'	1344'		
Shale	1344'	1391'		
Shale	1391'	1763'		
Shale & Lime	1763'	2076'		
Shale & Lime	2076'	2280'		
Lime & Shale	2280'	2576'		
Lime & Shale	2576'	2805'		
Shale & Lime	2805'	2938'		
Lime	2938'	3085'		
Lime	3085'	3185'		
Lime	3185'	3278'		
Lime	3278'	3371'		
Lime	3371'	3486'		
Lime	3486'	3490'		
T.D.	3490'			

Perforated at 1250' and cemented with 275 sacks of Halliburton light and 50 sacks of common. Cement did circulate to surface.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) OF XX KUSA	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
Surface	12 1/4"	8 5/8"	24#	173'	common	130	3% c.c.		
Production		5 1/2"	14#	3484'	60/40 poz.	130	10% salt		
							+ 4% Gilsonite		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type		Depth interval		
			2		3/8"		3198-3200		
TUBING RECORD			2		3/8"		3241-47		
Size	Setting depth	Packer set at	2		3/8"		3300-05		
2"	3360	None	2		3/8"		3320-26 3341-44		
							3364-67		
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
1000 gal of 15% reg. acid							3198-3200- 3241-47		
2000 gal of 15% Reg. acid							3300-05 3320-26		
2000 gal of 15% reg. acid							3341-44 3364-67		
Date of first production			Producing method (flowing, pumping, gas lift, etc.)				Gravity		
Oct. 7, 1983			Pumping				35		
Estimated	Oil	Gas	Water	Gas-oil ratio		CFPB			
Production-I.P.	30		10 % 3						
Disposition of gas (vented, used on lease or sold)			Perforations				L.K.C.		
Vented			3198-3200 3241-47						
			3300-05 3320-26						
			3341-44 3364-67						