

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

DOCKET NO. NP

19-8-17W P1

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

CONSERVATION DIVISION  
Wichita, Kansas

FEB 01 1984

RECEIVED  
STATE CORPORATION COMMISSION

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,187

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD Schindler

\*\* CONTACT PERSON Thomas E. "Gene" Brown PROD. FORMATION L.K.C.  
PHONE 913-434-4811 Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE Schindler B

ADDRESS Dept. #4 P. O. Box 7305 WELL NO. 5

Kansas City, Missouri 64116 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 2310 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 19 TWP 8 RGE 17 (E)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3428' PBTD 3385'

SPUD DATE 10-21-83 DATE COMPLETED 10-25-83

ELEV: GR 1960' DF 1962' KB 1965'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78260

Amount of surface pipe set and cemented 175' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal. 28% acid	3348-50/3367-70
2000 gal. 28% acid	3326-31/3310-15
2000 Gal. 28% acid	3250-52/3227-40

Date of first production <u>11-28-83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>36.5</u>
Estimated Production-I.P. <u>15</u> bbls.	Gas <u>-0-</u> MCF	Water <u>21</u> % <u>4</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Vented</u>		Gas-oil ratio <u>-0-</u> CFPB

Perforations  
L.K.C. 3237-40/3250-52  
3310-15/3326-31  
3367-70/3348-50

Side TWO OPERATOR The Gene Brown Co. LEASE NAME Schindler B SEC 19 TWP 8 RGE 17 (W) 81

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Topeka	2894
<input type="checkbox"/> Check if samples sent Geological Survey.			Heebner	3106
			Toronto	3127
			Lan/K.C.	3148
			Base L.K.C.	3377
Post Rock	0'	50'		
Shale	50'	177'		
Shale	177'	680'		
Shale	680'	830'		
Sand	830'	1020'		
Shale	1020'	1311'		
Anhy.	1311'	1351'		
Shale	1351'	1400'		
Shale	1400'	1866'		
Shale & Lime	1866'	2121'		
Lime & Shale	2121'	2474'		
Lime & Shale	2474'	2791'		
Lime & Shale	2791'	2924'		
Lime	2924'	3079'		
Lime	3079'	3190'		
Lime	3190'	3293'		
Lime	3293'	3412'		
Lime	3412'	3428'		
T.D.	3428'			

FEB 6 1911

State Geological Survey  
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) <del>XXXXXX</del>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	175'	common	130	3% c.c.
Production	7 7/8"	5 1/2"	14#	3398'	60/40 Poz.	130	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8 jet	3367-70/3348-50
TUBING RECORD					
			2	3/8 jet	3326-31/3310-15
Size	Setting depth	Packer set at			
2 3/8"	3380	none	2	3/8 jet	3250-52/3237-40