

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5635
name The Gene Brown Co.
address 407 S. Main St.
Plainville, KS 67663
City/State/Zip

Operator Contact Person Thomas E. Brown
Phone 913-434-4811

Contractor: license # 5145
name Drilling Oil, Inc.

Wellsite Geologist
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ~~C~~ O: old well info as follows:
Operator Shields Oil Producers, Inc.
Well Name Schindler #1
Comp. Date 7-06-78 Old Total Depth 3412
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-20-84 8-20-84 8-20-84
Spud Date Date Reached TD Completion Date

673'
Total Depth PBSD

Amount of Surface Pipe Set and Cemented at 240 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-163-29,826-A

County Rooks

SW NWNW Sec 19 Twp 8 Rge 17 East
(location) West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

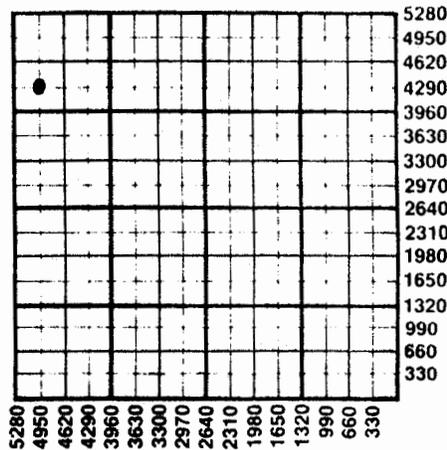
Lease Name Schindler B W.D. Well# 6

Field Name

Producing Formation

Elevation: Ground 1967' KB 1972'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 11 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1200 Ft North From Southeast Corner and
(Stream, Pond etc.) 3960 Ft West From Southeast Corner
Sec 17 Twp 8 Rge 17 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JAN 3 1985

CONSERVATION DIVISION

SEP 04 1984

Operator Name The Gene Brown Co. Lease Name Schindler B Well# 6WD SEC 19 TWP 8 RGE 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Cement 0' - 35'
 Mud 35' - 137'
 Cement 137' - 223'
 Mud 223 - 275
 Cement 275' - 540'
 Shale and sand 540' - 673'

Got out of old hole - called state and got plugging orders.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface casing set by Shield Oil producers, Inc.	12 1/4	8 5/8	24#	240	Common	160	3% c.c.
Surface							

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth