

KANSAS *pd*WELL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 15 — 163 — 21,287
County Number

Operator

The Gene Brown Company

Address 407 S. Main
Plainville, Kansas 67663

Well No.

#3

Lease Name

Stamper

Footage Location

330 feet from (N) (S) line 2310 990 feet from (E) (W) line 330

Principal Contractor

Laurance

Geologist

Eric Waddell

Spud Date

4-11-81

Date Completed

4-15-81

Total Depth

3400

P.B.T.D.

3388

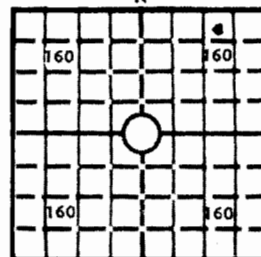
Directional Deviation

Oil and/or Gas Purchaser

*Rite's Service*S. 19 T. 8 R. 17 ^WLoc. C of NW/4 NE/4 NE/4County Rooks

640 Acres

N



Locate well correctly

Elev.: Gr. 1908DF 1910 KB 1913

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>12 1/4</i>	<i>8-5/8</i>	<i>20</i>	<i>167</i>	<i>Common</i>	<i>100</i>	<i>Quicks</i>
<i>Long String</i>	<i>7 7/8"</i>	<i>4 1/2</i>	<i>11.6</i>	<i>3389</i>	<i>60/40 Ppg</i>	<i>150</i>	<i>5% Salt 4% Sil 2% Hd</i>

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
<i>4</i>	<i>3/8"</i>	<i>3356-76</i>

TUBING RECORD

Size	Setting depth	Packer set at
------	---------------	---------------

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>5000 Gal 15% reg acid</i>	<i>3356-76</i>

INITIAL PRODUCTION

Date of first production <i>6-8-81</i>	Producing method (flowing, pumping, gas lift, etc.) <i>Pumping</i>
RATE OF PRODUCTION PER 24 HOURS	Oil <i>6</i> bbls. Gas <i>80</i> MCF Water <i>80</i> bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) <i>Vented</i>	Producing interval (s) <i>3356-76</i> <i>Aluminum</i>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. <u>3</u>	Lease Name <u>Stamps</u>	<u>oil</u>
S <u>19</u> T <u>8</u> R <u>12</u> W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	<u>Topeka</u>	<u>2834</u>		
	<u>Heebner</u>	<u>3043</u>		
	<u>Toronto</u>	<u>3069</u>		
	<u>L.H.C.</u>	<u>3088</u>		
	<u>B.K.C.</u>	<u>3213</u>		
	<u>Marmaton</u>	<u>3318</u>		
	<u>Simpson</u>	<u>3341</u>		
	<u>Osborne</u>	<u>3350</u>		
	<u>R.T.D.</u>	<u>3400</u>		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>Thomas E. Brown</u>
	Signature
	<u>Dumas</u>
	Title
	<u>Aug 21-81</u>
	Date