

31-8-17W COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537

Name: Kenneth O Brown Estate

Address P O Drawer 340

400 N. Washington

City/State/Zip Plainville, Ks. 67663

Purchaser: _____

Operator Contact Person: Kenneth O Brown Jr.

Phone (913) 434-7236

Contractor: Name: Plainville Well Service

License: _____

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD S10W Temp. Abd.
- Gas ENHR S16W
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kenneth O Brown / Kenny Brown

Well Name: Dopita A-SWD # 2 Enterprises

Comp. Date 4-76 Old Total Depth 3542'

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PSTD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. C-18,441

2-24-94 3-1-94
 Date OF START Date Reached TD Completion Date OF
 OF WORKOVER WORKOVER

API NO. 15- Docket C-18,441

County Rooks

NE - NE - SE - Sec. 31 Twp. 8 Rng. 17 W

2310 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Dopita A Well # SWD # 2

Field Name Dopita

~~Producing~~ Formation Granite Wash-disposal of water

Elevation: Ground _____ KB _____

Total Depth 3542' PSTD _____

Amount of Surface Pipe Set and Cemented at 124' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REWORK JH 8-10-94
(Data must be collected from the Reserve Pit)

Used steel tank

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name Kenneth O Brown Estate

Lease Name Dopita A License No. 5537

SE/4 Quarter Sec. 31 Twp. 8 S Rng. 17 E/W

County Rooks Docket No. C-18,441

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

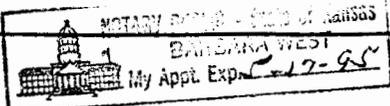
Signature Vick E Brown

Title Operator & Executive Date 3-7-94

Subscribed and sworn to before me this 7th day of March, 19 94.

Notary Public Bas Lora West

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NSPA

KGS Plug Other (Specify) _____

Operator Name Kenneth O Brown Estate

Lease Name Dopita A

Well # SWD # 2

East

County Rooks

S.e. 31 Twp. 8 Rge. 17

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test: interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

List All E.Logs Run:

Squeezed holes in old 5 1/2" casing, run 4 1/2" casing inside of 5 1/2" casing.
run 2 7/8" tubing set Arrow tension packer @ 3372'. Pressure @ 300# for 30 minutes.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Liner		4 1/2"	10 1/2 lb.	3379'	50 Standard 75-HLC	125	1% CFR 75% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3163-3363	60/40 pos	250	2%
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	460'-surface	60/40 com	100	Common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 7/8" Set At 3372' Packer At 3372' Liner Run Yes No ^(4 1/2")

Date of First, Resumed Production, SWD or Inj. 3-1-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Product on Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Disposal of water-Granite wash Production Interval _____