

31-8-17W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5537
Name Kenny Brown Enterprises
Address 401 N. Washington, Box 340
City/State/Zip Plainville, Ks. 67663

Purchaser Phillips Petroleum

Operator Contact Person Kenny Brown
Phone 913-434-7236

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Ron Nelson
Phone 913-628-3449

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/18/89 7/23/89 8-1-89
Spud Date Date Reached TD Completion Date
3,430' 3370'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 227 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from 3429 feet depth to surface, 500 SX cmt
Cement Company Name Halliburton
Invoice # 836057

API NO. 15-163-23,049
County Rooks
AP. S/2 NE/4 SE/4 Sec. 31 Twp. 8S Rge. 17W East
West

1650 Ft North from Southeast Corner of Section
550 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Dopita Well # 14-A

Field Name Dopita

Producing Formation Kansas City

Elevation: Ground 1929' KB 1934'

Section Plat

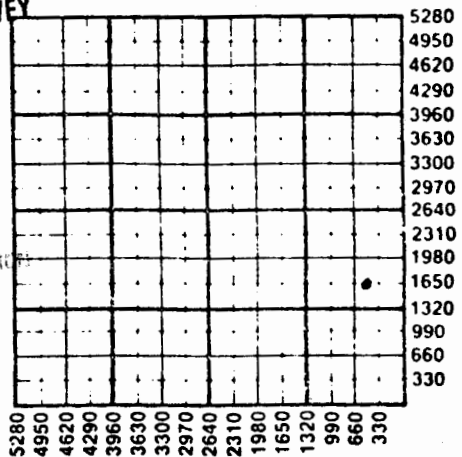
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

AUG 25 1989

RECEIVED

AUG 11 1989

CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-18,441 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3200 Ft North from Southeast Corner
(Stream, pond, etc.) 700 Ft West from Southeast Corner
Sec 28 Twp 8S Rge 18 East West

August Schonthaler, Zurich, Ks. 67676
Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Kenny Brown Enterprises Lease Name Dopita Well # 14-A

Sec. 31 Twp. 8S Rge. 17W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1224'	+710
Base	1260'	+674
Topeka	2822'	-888
Heebnor	3036'	-1103
Toronto	3058'	-1125'
LKC	3775'	-1142'
Arbuckle	3340'	-1406'
TD	3430'	-1496'

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	40 Bbls	MCF	80 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		227'	Standard	135	2% Gel 3% CC
Production	7 7/8"	5 1/2"	147	3,429'	Econowolite FA-2	300 150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
(Limited Entry)	3077, 3116-3121, 3154, 3175, 3234, 3276	12,000 Gals acid	15%

TUBING RECORD

Size 2 1/2"

Set At 3566'

Packer at

Liner Run

Yes No

Date of First Production

8-2-89

Producing Method

Flowing Pumping Gas Lift Other (explain).....