

31-8-17w

JWD

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5537

Name: Kenny Brown EnterprisesAddress P O Drawer 340City/State/Zip Plainville, Kansas 67663

Purchaser: _____

Operator Contact Person: Kenneth O Brown Jr.Phone (913-434-7236)

Contractor: Name: _____

License: _____

Wellsite Geologist: None

Designate Type of Completion

____ New Well Y Re-Entry ____ Workover

X Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kenny Brown EnterprisesWell Name: Dopita B-2Comp. Date ____ Old Total Depth 3466'

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

Casing leak-squeezed well

8-25-94

Spud Date ____ Date Reached TD ____ Completion Date of ____

API NO. 15- 163-10,601-000

ORIGINAL

County RooksSE. SE. SW. Sec. 31 Twp. 8 Rge. 17 X E330 Feet from (S) (circle one) Line of Section2970 Feet from (S) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name Dopita B Well # 2Field Name DopitaProducing Formation KC/ArbuckleElevation: Ground 1983' KB ____Total Depth 3466' PBD ____

Amount of Surface Pipe Set and Cemented at ____ Feet

Multiple Stage Cementing Collar Used? ____ Yes ____ No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from ____

feet depth to ____ w/ ____ sx cmt.

Drilling Fluid Management Plan REWORK 2-14-95
(Data must be collected from the Reserve Pit)

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite: ____

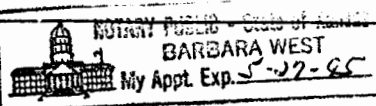
Operator Name Kenny Brown EnterprisesLease Name Dopita A SWD License No. 5537SE/4 Quarter Sec. 31 Twp. 8 S Rng. 17 E/WCounty Rooks Docket No. C-18,441

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenny E BrownTitle operator ownerDate Aug 31-94Subscribed and sworn to before me this 31st day of August, 19 94.Notary Public Barbara West

Date Commission Expires ____



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
STATE CORPORATION COMMISSION	
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
SEP 11 1994	
(Specify)	

Form ACO-1 (7-91)

Operator Kenny Brown EnterprisesLease Name Dopita BWell # 2

Sec. Twp. Rge.

☐ East
☐ West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cased. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy.)

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

List All E.Logs Run:

Squeezed hole in casing; hole between 1175'-1205'

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	164'	60/40 Poz	150	2% CaCl ₂
Production	7 7/8"	5 1/2"	15 #	3465'	Class "H"	150	2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate ☒ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	1175-1205	60-40 pos mix	100	3% C.C.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3405-3443		

TUBING RECORD	Size 2 7/8"	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	8-25-94	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Inter.

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) casing leak-squeezed holes