

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

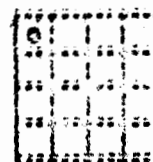
PHILLIPS PETRO.CO.
Russ No. 2.

SEC.31 T.8 R.17 W
CMW NW

DEEPENING RECORD

Total Depth. 3564
Comm. 10-9-42 Comp. 11-18-42
Shot or Treated.
Contractor.
Issued. 5-13-50

County. Rocks



CASING:
8" 1270'
5" 3382½'

Elevation. 1965

Production. S.W.D.W.

Figures Indicate Bottom of Formations.

shale & rock	25
shale	500
sand	540
shale	742
sand & shale	995
shale	1120
red rock	1268
anhydrite	1320
shale	1330
redrock	1395
shale	1740
lime brkn	1830
lime	1870
shale & salt	1930
lime brkn	2040
shale & shells	2130
lime	2215
shale & shells	2240
shale & sand	2355
lime	2390
shale	2400
lime	2605
lime brkn	2640
shells & shale	2755
lime brkn	2880
shale	2890
lime	3347
lime & shale	3378
shale	3382
Arbuckle	3389
Total Depth.	

DEEPENING RECORD:

Comm: 6-25-47

Comp: 7-23-47

Production: S.W.D.W.

dolomite 3389-3564
Total depth

Set 4" liner at 3462.

Took 196 BW in 24 hrs.

Remarks:

July 23, 1946, well averaged 2 BOPd and
3 BTPD, Dec. 26, 1946 RUCT, PB 3371, bailed
dry, ripped csg 3340 to 3350, 500' fluid in
hole, Swb 6.71 bols fluid in 8 hrs, 60% wtr.
PB 3334, ripped csg 3320-30, swbd 73 gal oil
and 205 gal wtr in 13 hrs treated w/500 als
acid Swbd 65 gals oil and 175 gals wtr in 13
hrs. Ripped 5" csg 3304-3313. Bailed 8½ Gals
oil and 76 gals wtr in 7 hrs.
Plugged back 3294, ripped 5" csg 3286-94,
bailed 15 gal oil & 127 gal wtr in 13 hrs,
Bailed 29.34 gals oil & 91.37 gal wtr in 4 hrs.
Bailed 3.81 gal fluid in 3 hr after ripping 5"
casing from 3184-3194. Bailed 3.81 gal fluid in
3 hrs, w/scum oil.. Squeezed off all perforations
in 5" casing.

Topeka 2875
Lansing-Kansas 3098
Kansas City 3119
Arbuckle 3282

Min.well after 2500 Gals.Acid