	MICHA	ogical Su	ונצטדי	,									
	WICHITA	BRANCH			KA	NSAS				`			
1		ON REPORT							(	<u>人</u>	31	8	17 X
DRILLER'S LOG									s. 31 T. 8 R. 17 XE				
API No. 1	5 —	163		20,9	55 nber						oc. <u>NE</u>		<u>1</u> W
Operator		County		Nur	nber			-	·	-  c	ounty Ro	ooks	
1. B	. Collin	s											Acres N
Address											LL		
100/	Cody,		Hays	, Kar	isas 6/0	501				4	160		60
Well 10.#6	Well No.,, #6 Russ									- -		<del>\</del>	
Footage Locati	on								-	7		++(	<del>}</del>
	) feet fron ⊠	탄) (S) line			330 feet	from (E)	188K) lin	e					
Principal Contr		<b>T</b>		Geolo	-						16		160
Spud Date	Dreiling Oil, Inc.  Spud Date Date Completed				Lawrence F. Gray  Total Depth P.B.T.D.					-	<u> </u>	cete we	all correctly
7-28-	-79	8-2-79		1	410		P.B.1.D.		Ele	Elev.: Gr. 1992			
/				+	nd/or Gas Purc	haser	-						кв1997
										Di		<del>-</del>	KB 1007
					CASING	RECO	RD						
	£ -11 -1-1-												
	or all strings	s set — surface, i					<del></del>					—т	Type and percent
Purpose	of string	Size hole drilled	Size ca	5.D.)	Weight lbs/ft.	Setting	depth	Т)	ype cemen	t	Sacks		additives
Surface	Pino	12½	8 5	/0		167					110		6 units
Surrace	ripe	124	د ه	70		167			commor	<del>+</del>	110	-+	quickset 8% salt
Product	ion	7 7/8	5½			340	8		common	ı	150		4% gilsonite
													.1 of 1% GDL
حــــــا <i>ح</i> ا		ļ											
		LINER RECOR	D			Τ			PE	RFORAT	TION RE	CORD	
Top, ft.	ĬΒ	ottom, ft.		Sacks ce	ment		Shots pe	r ft.	<u></u>		& type		Depth interval
							J			0.20	.,,,,		
		TUBING RECO	RD										
Size	Is	etting depth		Packer s	at at	+							
7		- '											
		A	CID, F	RACTI	RE, SHOT,	CEMEN	T SQUE	EZE	RECOR				
		Amou	nt and i	kind of r	naterial used							Depth	interval treated
					· · · · · · · · · · · · · · · · · · ·								
					INITIAL PE	RODUCT	ION						
Date of first p	roduction			roducina	method (flow			life.	etc.)				
	. Justivii												
RATE OF PROPER 24 HOUSE	DUCTION	Oil			Ges			- 1	oter			Ges-oil	
L		used on lease or s	old)	<u>bbl</u>	<u>.                                      </u>		MC	_	Producing	interval (	s)	<u> </u>	CFPB
<b>-</b>													

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

perator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
John B. Collins ell No. Lease Name			oil	
6 Russ				
31 T 8 R 17 W				
WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Post Rock	0	55		
Blue Shale	55	172		
Shale	172	830	1	
Sand Shale & Red Bed	830 1010	1010 1205	1	
Red Bed	1205	1203		
Anhydrite	1297	1336		
Shale	1336	1834		
Shale & Lime	1834	3185		
Lime	3185	3410		
	3410	T.D.		İ
			1	
		1		ľ
		1		
		-		
				-
USE ADDITIONAL SHEETS, IF	I NECESSARY, TO	I COMPLETE W	I 'ELL RECORD.	
Date Received		/	^	
	0	ohn L	3. Collin	7
		00	Signature	
		Open	Title	
			-11-80	
^			Date	

## State Geological Survey DREILING OIL, INC.

15-163 - 20955

**Twp.** 8

WICHITA, BRANCH MAY 8 0 RECO

Victoria, Kansas 67671

J. B. Collins

WELL LOG

Company

1007 Cody - Suite A

31 Sec.

Rng. 17

Hays, KS 67601

Location

Farm

Russ

No. 6

NE SE NW

Total Depth

3,410'

County

Rooks

Comm.

7-28-79

Comp.

Elevation:

K. B.

8-2-79

Contractor

Dreiling Oil, Inc.

1994

1997

D. F.

Victoria, KS 67671

1992

G. R.

Casing Record

Cement Record

Production:

167' - 8 5/8" 3,408' - 5 1/2"

125 sacks cement cemented w/150 sacks

## Figures Indicate Bottom of Formations

0'	55 <b>'</b>	Post Rock
55 <b>'</b>	172 <b>'</b>	Blue Shale
172'	830 <b>'</b>	Shale
830 '	1010'	Sand
1010'	1205'	Shale & Red Bed
1205'	12 <b>97'</b>	Red Bed
1297'	1336'	Anhydrite
1336'	1834'	Shale
1834'	3185'	Shale & Lime
3185'	3410 <b>'</b>	Lime
3410'	T.D.	

STATE OF KANSAS)

)ss

COUNTY OF ELLIS)

I, Joseph A. Hess, Secretary Treasurer of Dreiling Oil, Inc., upon oath states that the above and foregoing is a true and correct copy from the Daily Drilling Report from the Russ #6.

Subscribed and sworn to before me this 14th day of August, 1979.

Cecilia Basgall Notary Public