

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) License # 5636 Ex., Date 6/30/83

Thomas E. Brown d/b/a
OPERATOR The Gene Brown Company Lic# 5635

API NO. 15-163-21831

ADDRESS 407 South Main

COUNTY Rooks

Plainville, Kansas 67663

FIELD Dopita

**CONTACT PERSON Thomas E. "Gene" Brown

PROD. FORMATION N/A

PHONE 913-434-4811

LEASE Russ

PURCHASER N/A

WELL NO. 9 SWD

ADDRESS _____

WELL LOCATION _____

DRILLING Lawbanco Drilling, Inc.

774 Ft. from North Line and

CONTRACTOR _____

197 Ft. from East Line of

ADDRESS Box 289

the NE SEC. 31 TWP. 8 RGE. 17W

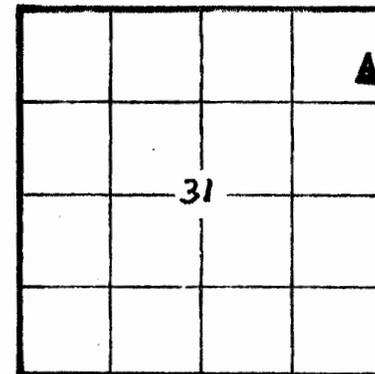
Natoma, Kansas 67651

WELL PLAT

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____



KCC _____
KGS
(Office Use)
SWD _____

TOTAL DEPTH 3610 PBTD 3604.5

SPUD DATE 10-19-82 DATE COMPLETED 10-25-82

ELEV: GR 1923 DF 1925 KB 1928

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 168' DV Tool Used? yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Rooks SS, I, _____

Thomas E. Brown OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~LESSEE~~) (OF) The Gene Brown Company

OPERATOR OF THE Russ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 9 SWD ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 to 176 Sand and shale				31-8-17w
176 to 1078 Sand and shale				
1078 to 1252 Sand and shale				
1252 to 1285 Anhydrite				
1285 to 2025 Shale and sand				
2025 to 2173 Shale				
2173 to 2403 Sand and shale				
2403 to 2623 Shale and shells				
2623 to 2788 Shale and lime				
2788 to 3065 Shale and lime				
3065 to 3369 Shale and lime				
3369 to 3610 Shale and lime		RTD		
No DST				
Anhydrite	1248	+ 680		
Topeka	2816	- 888		
Heebner	3028	- 1100		
Toronto Lime	3048	- 1120		
LKC	3070	- 1142		
Base of KC	3300	- 1372		
Arbuckle	3338	- 1410		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole from 3439 to 3604½	
200) gals. of 28% reg. acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Gas bbls.	Water MCF	Water %	Gas-oil ratio bbls.	CFPB
---------------------------------	-----------	-----------	---------	---------------------	------

Disposition of gas (vented, used in lease or sold)	Perforations
--	--------------

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24#	168	common	120	3% cc 2% gel.
long-string	7 7/8"	5½"	15.5	3439			
D.V. Tool	at 1218' from top.			Cemented with 250 sacks of Halliburton light 50 sacks 50-50 pos.			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
----------	-------------	--------------	---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
2½"	3237	3300