

32-8-17W

Inc

Amended
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-... 163-22,934
County... Rooks
SE NW SE Sec. 32 Twp. 8S Rge. 17 East
..... West

Operator: License # 5205
Name Mid-Continent Energy Corp.
Address 120 S. Market #310
Wichita, Kansas 67202
City/State/Zip

1650' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Inland Purchasing & Transportation

Lease Name Lewis "A" Well # 1

Operator Contact Person Brad Buehler
Phone 316-265-9501

Field Name

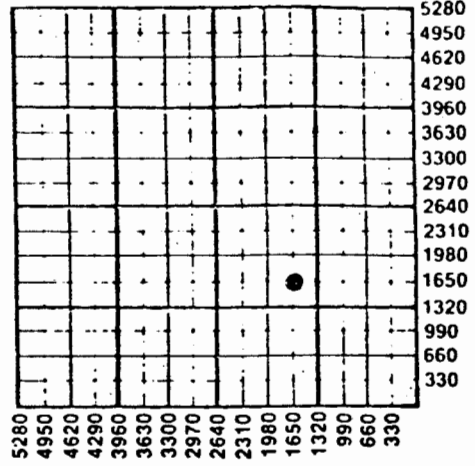
Producing Formation Arbuckle

Contractor: License # 6033
Name Murfin Drilling Company

Elevation: Ground 1999' KB 2004'

Wellsite Geologist Joel Alberts
Phone 262-6391

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/7/87 Spud Date 7/13/87 Date Reached TD 7/24/87 Completion Date

3485' Total Depth PBTD

8-5/8" @ 201'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled & Pumped
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain)

Invoice #	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	43 Bbls	-0- MCF	210 Bbls	CFPB	22

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Other (Specify)
3426'-3429'

Operator Name **Mid-Continent Energy Corp.** Lease Name **Lewis "A"** Well # **1**

Sec. **32** Twp. **8S** Rge. **17** East West County **Rooks**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1 1-3175'-3225' 30-30-30-30
 1stOp Wk B1 20min-2ndOp Wk B1 10min,
 Rec: 70' SOCM(85M, 10G, 50)
 IF-21/21 FF-54-54 ISIP-497 FSIP-497
 HSP 1625-1614 BHT 108

DST#2 3222-3270 30-30-60-60
 Rec:80' SOCM (80%M, 2%O, 3%G, 15%W)
 IF-21/21 FF-54/54 ISIP-722 FSIP-722
 HSP 1657-1646 BHT 108

DST#3 30-60-60-60 3420-3431
 REC:60'GsyO, 60'HOCM(50%O, 40%M, 10%W)
 IF-21-21 FF-43-43 ISIP-1087 FSIP-1087
 HSP-1809/1765 BHT 111

DST#4 30-60-30-60 3420'to 3436'
 REC:1370'Total Fluid(110'OCMW) (540'HOCW)
 (180'OCMW) 540OCMW
 IF-140/411 FF-497/626 ISIP-1087 FSIP-1087
 HSP-1798/1765 BHT 111

Formation Description		
Name	Top	Bottom
Anhydrite	1312'	1351'
Topeka	2892'	
Heebner	3105'	
Toronto	3128'	
Lansing/KC	3148'	
BKC	3376'	
Arbuckle	3422'	
RTD	3478'	

DST#5 30-60-30-60 3452'to 3467
 REC:665'MW w/ oil spots
 IF-54/183 FF-237/291 ISIP 1098 FSIP 1098
 HSP 1798/1754 BHT 111

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8-5/8"	20#	201'	60-40 Poz	150	2% Cel. 3% cc...
Production	7-7/8"	5"	14#	3450'	Class "A"	295	Misc.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4 SDF	3426-3429	Shot	same

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer at			
2"	3450'	3442'			

Date of First Production **July 26, 1987** Producing Method Flowing Pumping Gas Lift Other (explain).....