

32-8-17N

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5635
 Name The Gene Brown Company
 Address 407 S. Main
 City/State/Zip Plainville, KS 67663

Purchaser

Operator Contact Person Thomas E. Brown
 Phone 913-434-4811

Contractor: License # 9087
 Name R. & C. Drilling Co., Inc.

Wellsite Geologist Anthony Kruse
 Phone 913-628-2993

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-24-85 6-29-85 6-29-85
 Spud Date Date Reached TD Completion Date
 3405'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,694

County Rooks

C-S/2 SW NW Sec. 32 Twp. 8 Rge. 17 ☐ East ☒ West

2970 Ft North from Southeast Corner of Section
 4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

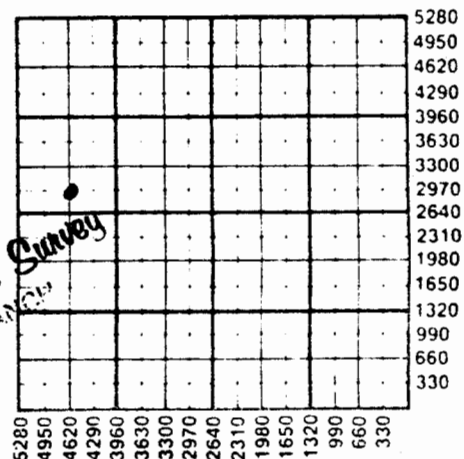
Lease Name Stamper Well # 3

Field Name Dopita

Producing Formation

Elevation: Ground 1970 KB 1975

Section Plat



JUL 16 1985

State Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring
 John Russ, P.O. Box 187, Stockton, KS 67669

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4850 Ft North from Southeast Corner
 (Stream, pond etc) 4950 Ft West from Southeast Corner
 Sec 31 Twp 8 Rge 17 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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Operator Name The Gene Brown Company Lease Name Stamper Well # 3

Sec. 32 Twp. 8 Rge. 17 ☐ East ☒ West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

0' - 218' Sand & Shale
218' - 645' Chalk, Sand, & Shale
645' - 1288' Sand & Shale
1288' - 1320' Anhydrite
1320' - 1566' Sand & Shale
1320' - 1901' Sand, Shale, & Lime
1901' - 3405' Lime & Shale R.T.D.

Name	Top	Bottom
Anhydrite	1288	1320
Topeka	2874	3088
Hebner	3088	3111
Toronto	3111	3129
Lansing	3129	3359
RTD		3405

JUL 16 1985
State Geological Survey
WICHITA BRANCH

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12 1/4.....	..8.5/8.....	..20.....	..218.....	Class A	..130..	B%CC.....
.....							
.....							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
.....			

Date of First Production	Producing Method
.....	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....