

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4028
name DESPAIN ENERGY ASSOCIATES, INC.
address P.O. Box 278 (113 Monroe)
City/State/Zip Piedmont, OK 73078

Operator Contact Person Jack DeSpain
Phone 405-373-1229

Contractor: license # N/A
name Ostrom Well Service 913-434-2707

Wellsite Geologist Jack DeSpain
Phone 405-373-1229

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~Old~~ WO: old well info as follows:

Operator Southland Royalty Co (Black Petro
Well Name Stamper #A-3
Comp. Date 12/30/1970 Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12/13/1970 12/20/1970 ~~12/30/1970~~
Spud Date Date Reached TD Completion Date

3393' 3365'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-15-163-20,339-000KCC
County Rooks 32-8-17W
NE NE NW Sec 32 Twp 8S Rge 17W

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

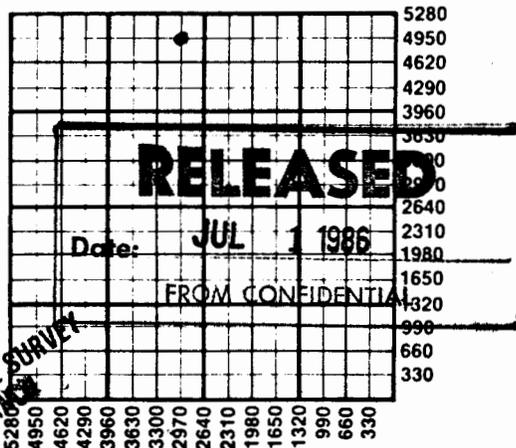
Lease Name Stamper Well# A-3

Field Name Dopita East

Producing Formation Lansing-Kansas City

Elevation: Ground 1961 KB 1966

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
JUL 10 1986

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 91,483-C
(C-16,005)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107

Operator Name DESPAIN ENERGY ASSOC. Lease Name Stamper Well# A-3 SEC. 32 TWP. 8S RGE. 17W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

This is an old well which was re-worked.
 No drill stem tests were made.

CONFIDENTIAL

TUBING RECORD size <u>2 7/8"</u> set at <u>3363'</u> packer at		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production <u>3/20/85</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls	Gas <u>MCF</u>	Water <u>360</u> Bbls
			Gas-Oil Ratio <u>CFPB 34° API</u>
			Gravity

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

3151-3338 (OA)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	<u>12 1/4"</u>	<u>8 5/8"</u>	<u>N/A</u>	<u>260'</u>	<u>Pozmix</u>	<u>175</u>	
Production	<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14</u>	<u>3387'</u>	<u>Pozmix</u>	<u>100</u>	<u>Gilsonite</u>

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
<u>1</u>	<u>3151' - 3338' (OA)</u>	<u>Acidize 11.00 gal 15% NE-HCL</u>	<u>3151-3338</u>