

COPY *Ind*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: _____

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion

New Well Re-Entry Workover
 Oil S/W S/W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

4-29-97 5-4-97 6-1-97
Spud Date Date Reached TD Completion Date

API NO. 15- 163-232990000

County Rooks

SE - SE - NW Sec. 32 Twp. 8S Rge. 17W

2301 Feet from (S)N (circle one) Line of Section

2970 Feet from (S)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (S)E, NW or SW (circle one)

Lease Name Stamper A Well # 15

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1985' KB 1990'

Total Depth 3430' PBTD _____

Amount of Surface Pipe Set and Cemented at 1297 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/24 8-20-97
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

RECEIVED
KANSAS COMMISSION
1997 JUL 15 1:23

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

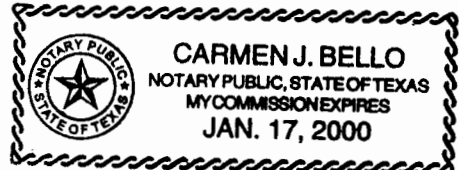
Signature Donald W. Garrett
Title Operations Manager Date 7/2/97

Subscribed and sworn to before me this 2nd day of July, 1997.

Notary Public Carmen J. Bello

Commission Expires Jan. 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC S/W/Rep NGPA
 KGS Plug Other (Specify) IS



Operator Name AMERICAN TRADING & PRODUCTION Lease Name STAMPER A Well # 15

Sec. 32 Twp. 85 Rge. 17
 East
 West

County ROOKS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **DUAL INDUCTION
 COMPENSATED POROSITY**

Name	Formation (Top), Depth and Datum	
	Top	Datum
ANHYDRITE	1290'	-695
BASE ANHYDRITE	1325'	-660
TOPEKA	2888'	-903
LANSING	3142'	-1157
KANSAS CITY	3226'	-1241
MARMATON	3373'	-1388
ARBUCKLE	3415'	-1430

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23	1297'	LITE REG	330 145	1/4# FLOCELE 3% CC
PRODUCTION	7-7/8	5-1/2	14	3434'	REG	145	5% CALSEAL 10% SALT 5#/SK GILSO 1% HALAD

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	3177'-3190'	7500 GAL 15% HCL NEFE	3177-3357
	3238'-3248'			
	3300'-3310'			
	3341'-3357'			

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3362	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method		
6-1-97			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	21	-	90		34.5

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3177'-3248'
 (If vented, submit ACO-18.) Other (Specify) _____ 3300'-3357'

ORIGINAL

DRILLERS WELL LOG

Date Commenced: April 29, 1997
Date Completed: May 4, 1997

American Trading & Prod. Corp.
Stamper A #15
SE SE NW Sec. 32-8S-17W
Rooks County, Kansas

ELEVATION: 1985' G.L.
1990' K.B.

0 - 795' Shale & Rock
795 - 1286' Shale, Lime & Sand
1286 - 1325' Anhydrite
1325 - 2450' Shale & Lime
2450 - 2615' Lime & Shale
2615 - 3060' Shale & Lime
3060 - 3375' Lime & Shale
3375 - 3430' Shale & Lime
3430' R.T.D.

15-163-23299

FORMATION DATA

Anhydrite	1290'
Base Anhydrite	1325'
Topeka	2888'
Lansing	3142'
Kansas City	3226'
Marmaton	3373'
Arbuckle	3415'
T.D.	3430'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 1297' with 330 sacks HalCo Light, 1/4# flocele per sack, 3% CC and 145 sacks standard, 3% CC.

Production Pipe: Set 14#, used, 5 1/2" casing @ 3434' with 145 sacks EA/2, 5% Calseal, 10% Salt, 5# Gilsonite per sack and 3/4 of 1% Halad 322.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.