

32-8-17W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03218
Name: American Trading & Production Corp.
Address 1331 Lamar, Suite 1250
City/State/Zip Houston, TX 77010
Purchaser: NA
Operator Contact Person: Donald W. Garrett
Phone (713) 658-0445
Contractor: Name: NA
License: NA
Wellsite Geologist: NA
Designate Type of Completion
☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: American Trading & Production Corp.

Well Name: Stamper C-4

Comp. Date 10/28/93 old Total Depth 3418

☒ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 3356 PSTD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj?) ☐ Docket No. ☐

10/25/93 NA 10/28/93
Spud Date Date Reached TD Completion Date

API NO. 15- 163-22983-0000 0001

County Rooks

NE - SW - NE - Sec. 32 Twp. 8S Rge. 17 X E

3630 Feet from (3) N (circle one) Line of Section

1700 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stamper "C" Well # 4

Field Name Dopita

Producing Formation Lansing-Kansas City

Elevation: Ground 1975 KB 1980

Total Depth 3418 PSTD 3356

Amount of Surface Pipe Set and Cemented at 807' Feet

Multiple Stage Cementing Celler Used? ☐ Yes ☒ No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sz cat.

Drilling Fluid Management Plan REWORK JH 12-21-93
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used NA

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name NA License No. NA

NA Quarter NA Sec. NA Twp. NA S Rng. NA E/W

County NA Docket No. NA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

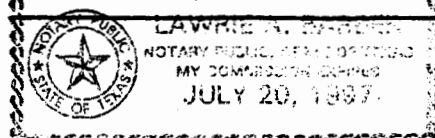
Signature Donald W. Garrett

Title Petroleum Engineer Date 10/29/93

Subscribed and sworn to before me this 29th day of October 19 93.

Notary Public Lawrence A. Barber

Date Commission Expires July 20, 1997



K.C.C. OFFICE USE ONLY		RECEIVED
F	Letter of Confidentiality Attached	STATE CORPORATION COMMISSION NOV 01 1993
C	Wireline Log Received <u>NA</u>	
C	Geologist Report Received <u>NA</u>	
☒ KCC	☐ SWD/Rep	CONSERVATION DIVISION Wichita, Kansas (Specify)
☒ KGS	☐ Plug	

Form ACG-1 (7-91)

SIDE TWO

Operator Name American Trading & Production Corp.Lease Name Stamper "C"Well # 4Sec. 32 Twp. 8S Rge. 17☐ East
☒ WestCounty Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: Density-Neutron
MicroLog
Dual Guard MicroAll Logs Submitted When Drilled
3/23/88.☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Dakota	650	1330
Cdr Hill	1000	980
Stn Cr1	1320	660
Topeka	2874	-894
Heebner	3130	-1107
LNG-KC	3130	-1150

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	807	60-40 Pz	375	3% CaCl2 2% Gel
Production	7-7/8	5-1/2"	15.5	3400	Class H	150	10% Salt 5% Gilso
					50-50 Pz	100	6% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	BP @ 3376 + 20' Cmt Perf 3328-34	500 Gal Mud Acid + 2000 Gal	3328-34
		15% HCL NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8	3300			
Date of First, Resumed Production, 3300-1117 10/28/93	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil 10 Bbls.	Gas 0 Mcf	Water 95 Bbls.	Gas-Oil Ratio 34°	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACD-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Int

3328-34