

OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API #15-163-23,233

32-8-17W *And*

**COPY**

County Rooks  
N/2-NW-NE- Sec. 32 Twp. 8S Rge. 17 E/W

Operator: License # 03218  
Name: American Trading & Prod. Corp.  
Address 1331 Lamer, Suite 1250  
  
City/State/Zip Houston, TX 77010  
Purchaser: INJECTION FOR REPRESSURING  
Operator Contact Person: Donald W. Garrett  
Phone (713) -658-0445  
Contractor: Name: Emphasis Oil Operations  
License: 8241  
Wellsite Geologist: --

150 Feet from S (circle one) Line of Section  
1920.6 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stamper 'C' Well # 5  
Field Name Dopita  
Producing Formation Lansing-Kansas City

Elevation: Ground 1949' KB 1954'  
Total Depth 3400' PBD 3356  
Amount of Surface Pipe Set and Cemented at 1255 Feet  
Multiple-Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGU  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 87 4-20-94  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
9/3/93 9/12/93 10/26/93  
Spud Date Date Reached TD Completion Date

Chloride content 1000 ppm Fluid volume 1880 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite:

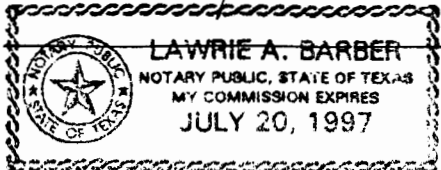
Operator Name N/A  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ronald P. Hewitt  
Title Petroleum Engineer Date 10/27/93

Subscribed and sworn to before me this 27<sup>th</sup> day of October  
19 93  
Notary Public Lawrie A. Barber

Commission Expires \_\_\_\_\_  


RECEIVED OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
G	<input type="checkbox"/> Geologist Report Received
MUV U	
<input checked="" type="checkbox"/> KCC	Distribution
<input checked="" type="checkbox"/> CONSERVATION DIVISION	SWD/Rep
<input checked="" type="checkbox"/> Wichita, Kansas	Plug
	<input checked="" type="checkbox"/> NGPA
	(Specify)

Operator Name American Trading & Prod. Corp. Lease Name Stamper 'C' Well # 5

Sec. 32 Twp. 8S Rge. 17  
 East  
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction, Density,  
 Neutron, Microlog

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Topeka Ls.	2840	(-893)
Plattsmouth Ls.	2998	(-1051)
Lansing Ls.	3095	(-1148)
Kansas City Ls.	3179	(-1232)
Marmaton	3327	(-1380)
Arbuckle	3361	(-1414)
TD	3400	(-1453)

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28 & 32	1256'	Lt. & A	430	3% CaCl <sub>2</sub> 1/4# Floseal
Production	7-7/8"	5-1/2"	14	3401'	C1 A	200	10% Salt 5# Gilsoni

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3292' - 3302' (10') 40 Holes	4000 Gal 15% HCL NEFE	3292'

TUBING RECORD Size 2-7/8" Set At 3215 Packer At 3215 Liner Run  Yes  No

Date of First, Resumed Production, SWD or (inj.) Producing Method  Flowing  Pumping  Gas Lift  Injection Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval 3292'-3302'