

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

32-83-17W

COPY

API NO. 15- 163-232570000

County RooksNE - NW - NE Sec. 32 Twp. 8S Rge. 17W150 Feet from SW (circle one) Line of Section1770 Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Stamper "C" Well # 8Field Name DopitaProducing Formation Cedar HillsElevation: Ground 1947' KB 1952'Total Depth 1020 PBDTAmount of Surface Pipe Set and Cemented at 1016.76 FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan WSDW 6-17-96
(Data must be collected from the Reserve Pit) Li

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3218Name: American Trading & Prod. Corp.Address 7676 Hillmont, Suite 350City/State/Zip Houston, TX 77040

Purchaser:

Operator Contact Person: Donald W. GarrettPhone (713) 460-2355 EXT. 227Contractor: Name: Vonfeldt Drilling CompanyLicense: 9431

Wellsite Geologist:

Designate Type of Completion

X New Well Re-Entry WorkoverOil SWD SLOW Temp. Abd.Gas ENHR SIGWDry X Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWDPlug Back PBDT WICHITA, KSCommingle Docket No.Dual Completion Docket No.Other (SWD or Inj?) Docket No.10-16-95 10-17-95 5-1-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. GarrettTitle OPERATIONS MANAGER Date 5-6-96Subscribed and sworn to before me this 6th day of May, 19 96.Notary Public Carmen J. Bello

Date Commission Expires



CARMEN J. BELLO
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
JAN. 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Geologist Report Received

Distribution
X KCC SWD/Rep NGPA
KGS Plug Other (Specify) IS

441-28-26

SIDE TWO

Operator Name American Trading and Production Lease Name Stamper "C" Well # 8 WSW
 Sec. 32 Twp. 8S Rge. 17 ☐ East Corp. County Rooks
☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run: Cased Hole - G.R.,
 Neutron C.C.L., CBL

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum
 Dakota 604

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production (Water)	12-1/4"	7"	23	1017	Halliburton Lite	400	3% CaCL2
					Standard	160	1/4#/Sk Floable

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	933 - 43; 948 - 61'	None	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>326'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>0</u> Mcf	Water <u>600</u> Bbls.	Gas-Oil Ratio <u>0</u>	Gravity <u>0</u>

Disposition of Gas: METHOD OF COMPLETION Production Interval
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 933-43, 948-6
 (If vented, submit ACO-18.) ☐ Other (Specify) _____