

COPY *gm*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232840000
County Rooks
SE - SW - NE Sec. 32 Twp. 8S Rge. 17W
2300 Feet from SW (circle one) Line of Section
1700 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(SE) SE, NW or SW (circle one)
Lease Name Stamper C Well # 10
Field Name Dopita

Producing Formation LKC
Elevation: Ground 1980' KB 1985'
Total Depth 3420' PBSD
Amount of Surface Pipe Set and Cemented at 1300' Feet

Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1, gm 2-10-97
(Data must be collected from the Reserve Pit)

Chloride content 82,000 ppm Fluid volume 380 bbls
Dewatering method used Left to dry
Location of fluid disposal if hauled offsite:

Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

Operator: License # 03218
Name: American Trading & Prod. Corp.
Address 7676 Hillmont, Suite 350
City/State/Zip Houston, Texas 77040
Purchaser: KOCH
Operator Contact Person: Donald W. Garrett
Phone (713) 460-2355
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: FRED WALSH
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

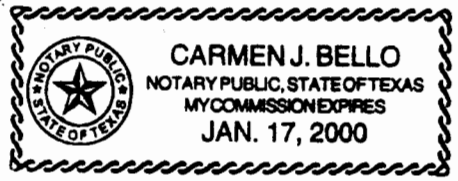
If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9-9-96 9-13-96 9-13-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett Donald W. Garrett
Title Operations Manager Date 12/10/96
Subscribed and sworn to before me this 10th day of December,
19 96.
Notary Public Carmen J. Bello
Commission Expires Jan. 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FS



Operator Name Yacobi American Trading and Production Corp.

SIDE TWO

Lease Name Stamper "C" Well # 10

Sec. 32 Twp. 8S Rge. 17

East
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Oil focused
GR
Z-Densilog/Comp.Nuetron
Minilog
Caliper

Name	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums		<input type="checkbox"/> Sample Datum
	Top		
Topeka	2880		- 899
Toronto	3116		-1135
Lansing-Kansas City	3134		-1153
Marmaton	3367		-1386
Arbuckle	3417		-1436

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	24	1300'	HLC	300	3% CC 1/4# Floseal/Sk
					STD	145	3% CC
Production	7-7/8	5-1/2"	15.5	3420'	STD	145	5% Calseal 5#/sk Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
2	3334'-51', 3290'-3302', 3231'-40', 3173'-77'	10,000 gal 15% HCL NEFE 3173-3351

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2-7/8	3349	--			
Date of First, Resumed Production, SWD or Inj. 10-4-96			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 44	Gas Mcf 0	Water Bbls. 67	Gas-Oil Ratio ---	Gravity 34°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3173'-3351' O.A.

