

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 163-23280000

County Rooks- SW - SW - NE Sec. 32 Twp. 8S Rge. 17W E2300 Feet from S (circle one) Line of Section2300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE, SE, NW or SW (circle one))

Lease Name Stamper "C" Well # 12Field Name DopitaProducing Formation LKCElevation: Ground 1990' KB 1995'Total Depth 3430' PBTDAmount of Surface Pipe Set and Cemented at 1300 FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 896 2-10-97
(Data must be collected from the Reserve Pig)Chloride content 80,000 ppm Fluid volume 375 bblsDewatering method used Left to dry

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Licensor: License # 03218Name: American Trading & Prod. Corp.Address 7676 Hillmont, Suite 350City/State/Zip Houston, Texas 77040Purchaser: KOCHOperator Contact Person: Donald W. GarrettPhone (713) 460-2355Contractor: Name: Vonfeldt Drilling, Inc.License: 9431Wellsite Geologist: FRED WALSH

Designate Type of Completion

X New Well Re-Entry Workover

<u>X</u> Oil	<u>SWD</u>	<u>SLOW</u>	<u>Temp. Abd.</u>
<u>Gas</u>	<u>EVER</u>	<u>SIGW</u>	
<u>Dry</u>	<u>Other (Core, WSW, Expl., Cathodic, etc)</u>		

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

<u>Deepening</u>	<u>Re-perf.</u>	<u>Conv. to Inj/SWD</u>
<u>Plug Back</u>		<u>PBTD</u>
<u>Commingled</u>	<u>Docket No.</u>	
<u>Dual Completion</u>	<u>Docket No.</u>	
<u>Other (SWD or Inj?)</u>	<u>Docket No.</u>	

<u>9-23-96</u>	<u>9-27-96</u>	<u>9-26-97</u>
Spud Date	Date Reached TD	Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett Donald W. GarrettTitle Operations Manager Date 12/10/96Subscribed and sworn to before me this 10th day of December, 19 96.Notary Public Carmen J. BelloCommission Expires Jan. 17, 2000

CARMEN J. BELLO
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
JAN. 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Operator Name American Trading and Production Corp.

SIDE TWO

Lease Name Stamper C

Well # 12

Sec. 32 Twp. 8S Rge. 17

☐ East

County Rooks

☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Oil focused
GR
Z-Densilog/Comp. Neutron
Minilog
Caliper

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Topeka	2882	- 889
Toronto	3116	-1123
Lansing-Kansas City	3138	-1145
Marmaton	3367	-1374
Arbuckle	3413	-1420

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	24	1300	HLC	300	3% CC 1/4#Floreal/sk
					STD	145	3% CC
Production	7-7/8"	5-1/2	15.5	3425	STD	145	10% Salt 5% Calseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

5#/sk Gilsonite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3336'-50', 3294'-3306', 3221'-26', 3231'-42', 3175'-79'	10,000 gal 15% HCL NEFE	3175'-3336'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"				
Date of First, Resumed Production, SMD or Inj. 10-10-96		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 40 Bbls.	Gas 0 Mcf	Water 114 Bbls.	Gas-Oil Ratio ---	Gravity 34°	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

3175'-3350' O.A.

COPY

32-8s-17w

ORIGINAL

DRILLERS WELL LOG

Date Commenced: September 23, 1996
Date Completed: September 27, 1996

American Trading & Production Corp.
Stamper "C" #12
SW SW NE Sec. 32-8S-17W
Rooks County, Kansas

Elevation: 1990 G.L.
1995 K.B.

0 - 110' Rock & Shale
110 - 782' Sand & Shale
782 - 1290' Clay, Sand & Shale
1290 - 1294' Shale
1294 - 1328' Anhydrite
1328 - 1475' Shale & Redbed
1475 - 3005' Lime & Shale
3005 - 3255' Kansas City
3255 - 3430' Lime & Shale
3430' R.T.D.

15-163-23280

FORMATION DATA

Anhydrite	1292'
Base Anhydrite	1328'
Topeka	2882'
Toronto	3116'
Lansing	3138'
Kansas City	3221'
Marmaton	3367'
Arbuckle	3413'
T.D.	3430'

Surface Pipe: Set 24#, used, 8 5/8" pipe
@ 1300' with 300 sacks HLC, 3% CC and
1/4# flo seal per sack and 145 sacks
standard, 3% CC.

Production Pipe: Set 15 1/2#, used 5 1/2"
pipe @ 3425' with 145 sacks EA2, 5#
Gilsonite per sack, 10% salt, 3/4% H-322
and 500 gallon mud flush.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and