Address	County R Pet., In O.W. Garv Lease Name Star		1	from (E) (W)	line		coc. C	8 R. 17 W S\frac{1}{2} N\frac{1}{2} NE Rooks 640 Acres N	
Principal Contractor Shields Drilling Co. Spud Date December 9, 1971 Date Completed			Geologist Don R. Pate Total Depth 3367 Oil Purchaser			 ∤	Locate well correctly Elev.: Gr. 1940 DF 1943 KB 1945		
December 22	. 1971		CITGO	***					
				RECORD					
Report of all strin	gs set — surface, Size hole drilled	Size casing set			Type cem		Sacks	Type and percent	
Purpose of String	Size note drined	(in O.D.)	Weight ibs/it.	Setting depth	Type cem	ent	Sacks	additives	
Surface		8-5/8'		260	50/50 poz		x 17	5 3% Cal. chlor	
Production		5-1/2"		3366	common	3/4t	hs 18	5 1% CFR2 & 5# salt per sack	
	LINER RECOI	RD				PEDEODA	TION REC	OPD	
Γορ, ft.	Bottom, ft.		Sacks cement		Shots per ft.		& type	Depth interval	
					<u> </u>				
Size	Packer :	Packer set at							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RECO	RD			
Amount and kind of material used							Depth interval treated		
								<u> </u>	
			INITIAL PR	ODUCTION			_1		
			a mathed (flow	ina. pumpina. c	as lift, etc.)				
Date of first production		Producin	g method (110w						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas '044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Thomas E. Black, d/b/a érator BLACK PETROLEUM COMPANY Oil Well No. Lease Name Stamper "E" s 32 T 8 R 17 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH NAME DRILLER'S LOG 240 Gravel, rock & shale 265 Shale Shale, sand & redbed 1244 Anhydrite 1284 Shale & shells 1650 Shale 2150 Shale & lime 2870 Lime RTD 3367 ELECTRIC LOG TOPS Anhy 1249 +696 B Anhy 1273 +672 Top 2834 -899 Heeb 3047 -1102LKC 3087 -1142**BKC** 3317 -1372Marm SD 3325 -1380Arb 3361 -1416LTD & RTD 3367 -1422Electra Inc. Radiation Accurlog DST #1: 3077-3113/1', 15' OCM, 30'SOCM, 30'WM, BHP 403-395#/30", FP 39-63# DST #2: 3177-83/1', 210' GIP, 90'HOCM (50% oil), BHP 316-316#/30", FP 7-47# USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Owner Title October 24, 1973