



SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southland Royalty Company #5180

API NO. 15-163-26-⁴⁰⁰~~357~~-0001
KE-KCC

ADDRESS 2900 Liberty Tower Building

COUNTY Rooks

Oklahoma City, Oklahoma 73102

FIELD Emery (New) Lansing-Kansas City

**CONTACT PERSON Terrence R. Willie

PROD. FORMATION (Old) Arbuckle

PHONE (405) 235-5515

LEASE Stamper "E"

PURCHASER P&O Falco

WELL NO. 1-32

ADDRESS P.O. Box 108

WELL LOCATION 75' NW of C of S/2 N/2 NE

Shreveport, LA 71161

 Ft. from Line and

DRILLING Shields Drilling Co., Inc.

 Ft. from Line of

CONTRACTOR

ADDRESS P. O. Box 709

the SEC-32 TWP-8S RGE-17W

Russell, KS 67665

RECEIVED

STATE CORPORATION COMMISSION

WELL PLAT

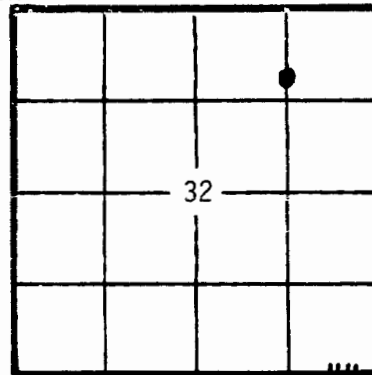
PLUGGING

CONTRACTOR

ADDRESS

JUL 13 1984

CONSERVATION DIVISION
Wichita, Kansas



KCC
KGS
(Office Use)

TOTAL DEPTH 3368 PBTD Recompleted 6-3-84

SPUD DATE 12-8-71 DATE COMPLETED 12-22-71

ELEV: GR DF KB 1945

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

JUL 16 1984

Amount of surface pipe set and cemented 260' of 8 5/8". DV Tool Used? NO

State Geological Survey
WICHITA BRANCH

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Terrence R. Willie OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Engineer (FOR) (OF) Southland Royalty Company

OPERATOR OF THE Stamper "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-32 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3 DAY OF June, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
		○		32-8-17w 1-32'E' Stampet

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1000 gals 15% NE Acid		3181'-3188'
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
6-3-84 (Recompleted)		pumping
Gravity		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	6 bbls.	- MCF
		Water %
		90 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
-----		- CFPB
		Perforations 3181-3188'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	260	50-50 Poz	175	3% CaCl ₂
Production	7 7/8"	5 1/2"	NA	3366	NA	160	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
Open Hole		3366-3368'

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	3185'	None

Shots per ft.	Size & type	Depth interval
2 SPF	1/2" Jets	3181-3188'