

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 4028  
name DESPAIN ENERGY ASSOCIATES, INC.  
address P.O. Box 278 (113 Monroe)  
City/State/Zip Piedmont, OK 73078

Operator Contact Person Jack DeSpain  
Phone 405-373-1229

Contractor: license # N/A  
name Ostrom Well Service 913-434-2707

Wellsite Geologist Jack DeSpain  
Phone 405-373-1229

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If WWO: old well info as follows:  
Operator Southland Royalty Co (Black Petroleum)  
Well Name Stamper E-1  
Comp. Date 12/22/1971 Old Total Depth 3367'

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12/8/1971 12/15/1971 12/22/1971  
Spud Date Date Reached TD Completion Date

3367' 3340'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 15-163-20, 400-002 KCC  
County Rooks 32-8-K9TW P  
C S/2 N/2 NE/4 Sec 32 Twp 8S Rge 17W East  
(location) 4343 Ft North from Southeast Corner of Section  
1373 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

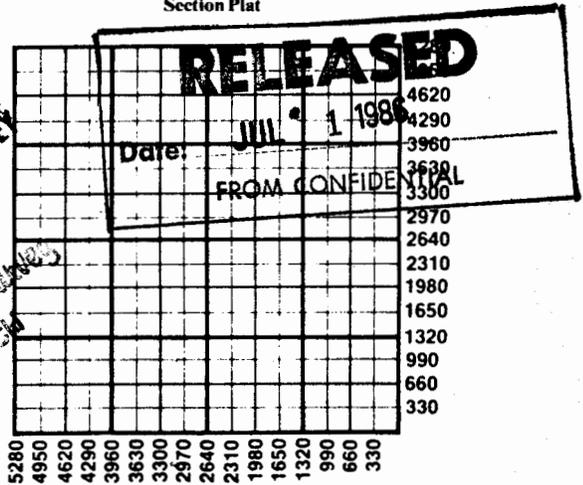
Lease Name Stamper Well# E-1

Field Name Dopita East

Producing Formation Lansing-Kansas City

Elevation: Ground 1940' KB 1945'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # 91,483-C  
(C-16,005)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

CONFIDENTIAL

JUL 19 1986

MAY 2 1986  
STATE CORPORATION COMMISSION  
WICHITA BRANCH

Incl 5/21/85  
6-28-86

Operator Name DESPAIN ENERGY ASSOC. INC Lease Name Stamper Well# E-1 SEC 32 TWP 8S RGE 17W  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name Top Bottom

This is an old well which was worked over.  
 No drill stem tests were made.

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**TUBING RECORD** size 2 7/8" set at 3342' packer at Liner Run  Yes  No

Date of First Production 3/28/1985 Producing method  flowing  pumping  gas lift  Other (explain)  

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
➔	11 Bbls	MCF	320 Bbls	CFPB	34° API

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  
 other (specify)    
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**  
3086-3312 OA

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	(N/A)	260'	Pozmix	175	3% CaCL2
Production	7 7/8"	5 1/2"	14	3366'	Pozmix	160	

<b>PERFORATION RECORD</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	
shots per foot	specify footage of each interval perforated	(amount and kind of material used) Depth
1	3086-3312 OA	Acidize 16,000 gal 15% NE-HCL 3086-3312'