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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232710000 **COPY**
County Rooks
SE - NE - NE Sec. 32 Twp. 8S Rge. 17W
900 Feet from SE (circle one) Line of Section
330 Feet from EW (circle one) Line of Section

Operator: License # 03218
Name: American Trading & Prod. Corp.
Address 7676 Hillmont, Suite 350

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Stamper E Well # 3
Field Name _____

City/State/Zip Houston, Texas 77040

Purchaser: _____

Producing Formation LKC

Operator Contact Person: Donald Garrett

Elevation: Ground 1950' KB 1955'

Phone (713) 460-2355 Ext. 227

Total Depth 3400' PBDT _____

Contractor: Name: Vonfeldt Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 1270 Feet

License: 9431

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: Fred Walsh

If yes, show depth set _____ Feet

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cmt.

If Workover:

Drilling Fluid Management Plan ALT 1 JK 9-19-96
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 26,000 ppm Fluid volume 360 bbls

Well Name: _____

Dewatering method used Left to dry.

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____ JUN 28 1996

5-22-96 5-26-96 6±16 -96

Lease Name _____ License No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

Quarter _____ Sec. _____ Twp. _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

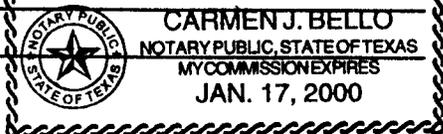
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald Garrett
Title Operations Manager Date 6-21-96

Subscribed and sworn to before me this 24th day of June, 1996.

Notary Public Carmen J. Bello

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

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Operator Name American Trading & Production Lease Name Stamper "E" Well # 3

Sec. 32 Twp. 8S Rge. 17 East West County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run: DIL Focused/GR
Z-Densilog/Comp. Neutron
GR/Minilog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Topeka	2854	(- 896)
Toronto	3090	(-1132)
Lansing	3110	(-1152)
Kansas City	3193	(-1235)
Marmaton	3338	(-1380)
Arbuckle	3392	(-1434)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1270	HLC STD	300 145	3% CaCl2/1/4 #Flos 3% CaCl2 eal
Production	7-7/8	5-1/2	15.5	3399	STD	145	5#/SK Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD **5% HALAD-322**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3146-56', 3200-12', 3266-76', 3307-27'	13000 gal 15% HCL NEFE	3146-3327

TUBING RECORD Size 2-7/8" Set At _____ Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 6-16-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 32 Bbls. Gas -- Mcf Water 105 Bbls. Gas-Oil Ratio 34° Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3146-3327 A.A. Production Interval Other (Specify) _____