

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3218Name: American Trading & Production Corp.Address 7676 Hillmont, Suite 350City/State/Zip Houston, Texas 77040

Purchaser: _____

Operator Contact Person: Donald GarrettPhone (713) 460-2355 Ext. 227Contractor: Name: Vonfeldt Drilling, Inc.License: 9431Wellsite Geologist: Fred Walsh

Date of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening ☐ Re-perf. ☐ Conv. to Inj/SWDPlug Back ☐ PBDTCommingled ☐ Docket No. _____Dual Completion ☐ Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date 5-17-96Date Reached TD 5-21-96Completion Date 6-12-96

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 163-232720000County Rooks- SW - NE - NE Sec. 32 Twp. 8S Rge. 17W X ^E800 Feet from S/N (circle one) Line of Section920 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ SE, NW or SW (circle one)Lease Name Stamper E Well # 4Field Name Dopita

Producing Formation _____

Elevation: Ground 1950' KB 1955'Total Depth 3400' PBDT _____Amount of Surface Pipe Set and Cemented at 1265' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1 12-24-97 U.C.
(Data must be collected from the Reserve Pit)Chloride content 37,000 ppm Fluid volume 300 bblsDewatering method used Left to dry.Location of fluid disposal RECEIVEDOperator Name JUN 18 1996

Lease Name _____ License No. _____

Quarter Sec. 32 Twp. 8S Rng. 17W E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald Garrett
Title Operations Manager Date June 14, 1996

Subscribed and sworn to before me this 14th day of June, 1996.

Not Public Carmen J. Bello

Date Commission Expires _____



CARMEN J. BELLO
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
JAN. 17, 2000

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify) <u>IS</u>

SIDE TWO

Operator Name Y903 American Trading & Prod. Corp.

Lease Name

Stamper "E"

Well #

4Sec. 32 Twp. 8S Rge. 17☐ East☒ West

County

Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No

(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No

(Submit Copy.)

List All E.Logs Run: Oil focused

GR

Z-Densilog/Comp. Neutron

Minilog

Caliper

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Topeka	2853	-894
Toronto	3088	-1129
Lansing-Kansas City	3108	-1149
Marmaton	3337	-1378
Arbuckle	3390	-1431

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28	1265	HLC	300	3% Ca Cl2 1/4# Flosea
					STD	145	3% Ca Cl2
Production	7 7/8	5 1/2	15.5	3399	STD	145	10% Salt 5% Calseal

ADDITIONAL CEMENTING/SQUEEZE RECORD

5#/sk Gilsonite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3141-49,3152-58,3202-13,3267-77 & 3306-22	10,900 GAL 15% HCL NEFE	3141-3322

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8		None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
6-12-96				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	35	0	160	-- 34°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)