

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, TX 77040

Purchaser: _____

Operator Contact Person: Don Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Describe Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

-96 5-6-96 6-9-96

Spud Date Date Reached TD Completion Date

API NO. 15- 163-232730000

County Rooks

S of - NE - SE - NE Sec. 32 Twp. 8S Rge. 17W E

1690 Feet from SE (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stamper E Well # 5

Field Name Dopita

Producing Formation _____

Elevation: Ground 1970' KB 1975'

Total Depth 3450' PBTB _____

Amount of Surface Pipe Set and Cemented at 1286 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1 1-5-98 uc.
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 340 bbls

Dewatering method used Allowed to dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S. Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

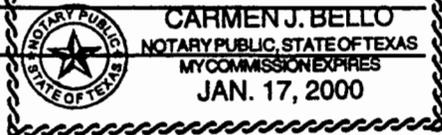
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Operations Manager Date June 12, 1996

Subscribed and sworn to before me this 12th day of June, 1996.

Notary Public [Signature]

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

SIDE TWO

Operator Name American Trading & Production Corp Lease Name Stamper "E" Well # 5
 Sec. 32 Twp. 8S Rge. 17 East County Rooks West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DIL-Focused
 Z-Densilog/Comp.Neutron
 GR/CAL/Minilog

<input checked="" type="checkbox"/> Log			Formation (Top), Depth and Datums			<input type="checkbox"/> Sample		
Name	Top	Datum						
Topeka	2865	890						
Toronto	3099	1124						
Lansing-Kansas City	3118	1143						
Marmaton	3349	1374						
Arbuckle	3406	1431						

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1286'	Lite Standard	330 145	3% CaCl2 + 1/4#/Sk Floss
Production	7-7/8	5-1/2	14	3443'	Standard	145	5% Calseal 10% Salt 5#/Gilsonite/...

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	3318-33', 3276-86', 3210-20', 3156-61'	8500 Gal 15% HCL NEFE	3318'-3156'

TUBING RECORD				Size	Set At	Packer At	Liner Run
				2-7/8	3353	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed <u>Production</u> , S/W or Inj. 6-9-96		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil 38 Bbls.	Gas 0 Mcf	Water 175 Bbls.	Gas-Oil Ratio 34°	Gravity		

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3156'-3333'