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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232810000

County Rooks

     - NW - SE - NE Sec. 32 Twp. 8 Rge. 17W      E

1660 Feet from S (N) (circle one) Line of Section

830 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(N), SE, NW or SW (circle one)

Lease Name Stamper "E" Well # 6

Field Name Dopita

~~Unconformity~~ Formation LKC "I" & "K"

Elevation: Ground 1949 KB 1954

Total Depth 3400' PBSD     

Amount of Surface Pipe Set and Cemented at 1270 Feet

Multiple Stage Cementing Collar Used?      Yes X No

If yes, show depth set      Feet

If Alternate II completion, cement circulated from       
feet depth to      w/      sx cmt.

Drilling Fluid Management Plan ALT 1 JK 2-10-97  
(Data must be collected from the Reserve Pit)

Chloride content 71,000 ppm Fluid volume 385 bbls

Dewatering method used Allowed to dry

Location of fluid disposal if hauled offsite:     

Operator Name     

Lease Name      License No.     

     Quarter Sec.      Twp.      S Ring.      E/W

County      Docket No.     

Operator: License # 3218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: N/A

Operator Contact Person: Donald W. Garrett

Phone ( 713 ) 460-2355

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: FRED WALSH

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:     

Well Name:     

Comp. Date      Old Total Depth     

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD

Commingled Docket No.     

Dual Completion Docket No.     

Other (SWD or Inj?) Docket No.     

8-15-96 8-22-96 8-22-96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett Donald W. Garrett

Title Operations Manager Date 12/10/96

Subscribed and sworn to before me this 10th day of December,  
19 96.

Notary Public Carmen J. Bello

Commission Expires Jan. 17, 2000

K.C.C. OFFICE USE ONLY

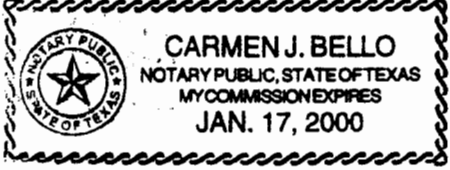
F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)     



Operator Name Y American Trading and Production Corp.

SIDE TWO

Lease Name Stamper "E" Well # 6

Sec. 32 Twp. 8S Rge. 17  
 East  
 West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Oil focused  
 GR  
 Z-Densilog/Comp.Nuetron  
 Minilog  
 Caliper

| Name                | Formation (Top), Depth and Datums |       |
|---------------------|-----------------------------------|-------|
|                     | Top                               | Datum |
| Topeka              | 2850'                             | - 896 |
| Toronto             | 3085'                             | -1131 |
| Lansing-Kansas City | 3105'                             | -1151 |
| Marmaton            | 3338'                             | -1384 |
| Arbuckle            | 3395'                             | -1441 |

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface           | 14-3/4            | 10-3/4"                   | 40.5            | 1270'         | HLC            | 440          | 3% CC<br>1/4# Floseal/sk   |
|                   |                   |                           |                 |               | STD            | 195          | 3% CC                      |
| Production        | 9-7/8"            | 7"                        | 23 & 26         | 3400'         | STD            | 220          | 5% Calseal<br>10% Salt     |

ADDITIONAL CEMENTING/SQUEEZE RECORD

5#/Sk Gilsonite

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated |                                 | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |                        |
|----------------|--|---------------------------------|--|------------------------|
|                | 2  | 3313'-20', 3302'-08', 3262'-74' |  | 5000 gal. 15% HCL NEFE |
|                |  |                                 |  |                        |
|                |  |                                 |  |                        |
|                |  |                                 |  |                        |

TUBING RECORD Size 2-3/8" Set At 3290' & 3198' (dual) Packer At  Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 9-22-96 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

Disposition of Gas:

METHOD OF COMPLETION

INJECTION Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) Injection well

3262'-3274'  
3802'-3308'  
3313'-3320'

DRILLERS WELL LOG

Date Commenced: August 15, 1996  
Date Completed: August 22, 1996

American Trading & Production Corp.  
Stamper "E" #6  
NW SE NE Sec. 32-8S-17W  
Rooks County, Kansas

Elevation: 1949' G.L.  
1954' K.B.

- 0 - 345' Shale & Rock
- 345 - 750' Shale, Clay & Sand
- 750 - 1263' Sand & Shale
- 1263 - 1302' Anhydrite
- 1302 - 1750' RedBed & Shale
- 1750 - 3125' Lime & Shale
- 3125 - 3365' Kansas City
- 3365 - 3400' Lime & Shale
- 3400' R.T.D.

FORMATION DATA

|                |       |
|----------------|-------|
| Anhydrite      | 1260' |
| Base Anhydrite | 1302' |
| Topeka         | 2850' |
| Toronto        | 3085' |
| Lansing        | 3105' |
| Kansas City    | 3190' |
| Marmaton       | 3338' |
| Arbuckle       | 3395' |
| R.T.D.         | 3400' |

Surface Pipe: Set 40.50#, used, 10 3/4" pipe @ 1270' with 440 sacks HLC, 195 sacks standard & 3% CC.

Production Pipe: Set 23#, used, 7" pipe @ 3400' with 220 sacks EA2, 10% Salt, 5# Gilsonite per sack & 500 gal. Mud Flush.

AFFIDAVIT

STATE OF KANSAS        )  
                                  ) ss:  
COUNTY OF RUSSELL    )

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.