

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 163-232820000

County Rooks

10' N of SE - SE - NE Sec. 32 Twp. 8S Rge. 17W E

2300 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE, SE, NW or SW (circle one)

Lease Name Stamper "E" Well # 7

Field Name Dopita

Producing Formation _____

Elevation: Ground 1965' KB 1970'

Total Depth 3405' PBDT _____

Amount of Surface Pipe Set and Cemented at 1285 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JX 2-10-97
(Data must be collected from the Reserve Pit)

Chloride content 77,000 ppm Fluid volume 380 bbls

Dewatering method used Left to dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 03218

Name: American Trading & Prod. Corp.

Address 7676 Hillmont, Suite 350

City/State/Zip Houston, Texas 77040

Purchaser: KOCH

Operator Contact Person: Donald W. Garrett

Phone (713) 460-2355 Ext. 227

Contractor: Name: Vonfeldt Drilling, Inc.

License: 9431

Wellsite Geologist: Fred Walsh

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

8-29-96 9-2-96 9-3-96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald W. Garrett Donald W. Garrett

Title Operations Manager Date 12/10/96

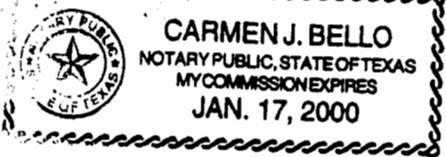
Subscribed and sworn to before me this 10th day of December, 19 96.

Notary Public Carmen J. Bello

Commission Expires Jan 17, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) FB



WV-28-28

SIDE TWO

Operator Name American Trading and Production Corp.

Lease Name Stamper "E" Well # 7

Sec. 32 Twp. 8S Rge. 17 East West

County Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: Oil focused GR

DUAL COMPENSATED POROSITY

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Topeka	2856	- 888
Toronto	3093	-1125
Lansing-Kansas City	3112	-1144
Marmaton	3343	-1375
Arbuckle	3400	-1432

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	28	1285	HLC	330	3% CC 1/4# Floseal/sk
					STD	145	3% CC
Production	7-7/8	5-1/2	15.5	3400	STD	145	10% salt 5#/sx Gilsonite 3/4% H-322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3315'-29', 3272'-84', 3201'-05', 3210'-18', 3151'-62'	5000 gal 15% HCL NEFE	3151'-3329'

TUBING RECORD Size 2-7/8 Set At 3353 Packer At -- Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9-16-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	150	---	34°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3151'-3329' O.A.

COPY

32-8s-17w

ORIGINAL

DRILLERS WELL LOG

Date Commenced: August 29, 1996
Date Completed: September 3, 1996

American Trading & Production Corp.
Stamper "E" #7
SE SE NE Sec. 32-8S-17W
Rooks County, Kansas

Elevation: 1965' G.L.
1970' K.B.

- 0 - 460' Shale & Rock
- 460 - 1110' Clay, Shale & Sand
- 1110 - 1278' Shale
- 1278 - 1314' Anhydrite
- 1314 - 1550' RedBed & Shale
- 1550 - 2960' Lime & Shale
- 2960 - 3145' Kansas City
- 3145 - 3325' Lime & Shale
- 3325 - 3405' Kansas City & Arbuckle
- 3405' R.T.D.

FORMATION DATA

Anhydrite	1278'
Base Anhydrite	1314'
Topeka	2856'
Toronto	3093'
Lansing	3112'
Kansas City	3198'
Marmaton	3343'
Arbuckle	3400'
R.T.D.	3405'

Surface Pipe: Set 28#, used, 8 5/8" pipe @ 1285' with 330 sacks HLC, 3% CC, 1/4# flo seal per sack and 145 sacks standard, 3% CC.

Production Pipe: Set 15 1/2#, used, 5 1/2" pipe @ 3400' with 145 sacks EA2, 5# Gilsonite, 3/4% H-322 and 500 gal. mud flush.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and