

State Geological Survey
WICHITA, BRANCH

KANSAS DRILLERS LOG

API No. 15 — 163 — 20,583
County Number

Operator

Martin Oil Company

Address

527 Union Center Wichita, Kansas

Well No.

#3

Lease Name

McMullen

Footage Location

990

feet from (N) XX (S) line

990

feet from (E) X (W) line

Principal Contractor

Abercrombie Drilling

Geologist

Raymond R. Dombaugh

Spud Date

December 2, 1975

Total Depth

3150

P.B.T.D.

Date Completed

December 7, 1975

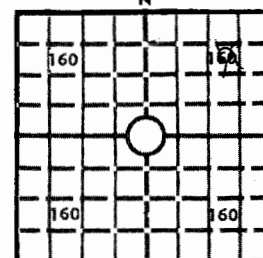
Oil Purchaser

S. 33 T. 8 R. 17 W

Loc. SW NE NE

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 2016

DF 2020 KB 2016

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		221	Quick-Set	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			


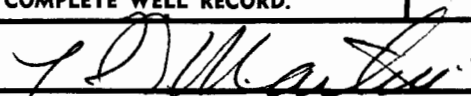
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator MARTIN OIL COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 3	Lease Name McMullen	Dry Hole	
S <u>33</u> T <u>8</u> S <u>17</u> ^E _W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME ANHYDRITE B/ANHYDRITE TOPEKA HEEBNER T.D.
			DEPTH 1326 1359 2924 3138 3150
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Rec'd 	Signature  K. S. Martin - Owner Title 1/8/76 Date		

State Geological Survey
WICHITA, BRANCH

15-163-20583 ✓

CONTRACTOR'S WELL LOG

33-8-17W

OPERATOR:
CONTRACTOR:
WELL NAME:
LOCATION:

Martin Oil Company
Abercrombie Drilling, Inc.
McMULLEN #3
SW NE NE Section 33-8S-17W
Rooks County, Kansas
Raymond E. Donbaugh
December 2, 1975
December 6, 1975

GEOLOGIST:
SPUD DATE:
COMPLETION DATE:

0	130	Clay, sand & rock
130	140	Sand & rock
140	180	Sand
180	760	Shale
760	805	Sand
805	880	Shale
880	1035	Sand
1035	1326	Shale
1326	1359	Anhydrite
1359	1980	Shale
1980	2221	Shale & lime
2221	2938	Lime & shale
2938	3150	Lime
	3150	Rotary Total Depth

Drilled 221' of 12 $\frac{3}{4}$ " hole. Ran 5 jts. of 8 5/8" casing, 28#. Set @ 221' K.B. Cemented with 160 sx. Quick-Set cement. Cement circulated. Plug was down @ 5:45 p.m. December 2, 1975. Plugged and Abandoned: 1st Plug was set @ 550' with 70 sx. cement; 2nd Plug was Set @ 185' with 20 sx. cement; 3rd Plug was Set @ 40' with 10 sx. cement. State Plugger: Leo Massey Plug was down @ 8:15 p.m. December 6, 1975.

SAMPLE TOPS:

Anhydrite 1326
B/Anhydrite 1359