

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

33-8-17 W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983

OPERATOR Graham-Michaelis Corporation API NO. 15-163-21,750-0001

ADDRESS P. O. Box 247 COUNTY Rooks

Wichita, Kansas 67201 FIELD Stamper

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing & Toronto

PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Stamper

ADDRESS P. O. Box 2256 WELL NO. 1 - 33 (OWWO)

Wichita, Kansas 67201 WELL LOCATION NE NW

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB&T Building 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 33 TWP 8S RGE 17W.

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3411 (LTD) PBTD

SPUD DATE 8-23-82 DATE COMPLETED 11-6-82

ELEV: GR 1968 DF KB

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28225

WELL PLAT

(Office Use Only)

	33		

KCC

KGS ☒

SWD/REP

PLG.

Amount of surface pipe set and cemented 156' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp.LEASE Stamper 1-33SEC. 33 TWP. 8S RGE 17WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
This well is a re-entry of the Jones, Shelburne & Farmer #2-C Stamper which was plugged and abandoned in August, 1953. Driller's log on file, previous operator.			Heebner	3076 (-1103)
			Lansing	3117 (-1144)
			Arbuckle	3408 (-1435)
			LTD	3411 (-1438)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
22,800 gallons acid				Above perforations.	
Date of first production November 6, 1982		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 48 BOPD	Gas + Water	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold) N/A			Perforations 3095-3394' OA		

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Report of oil strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		156'			
Production		4-1/2"		3410'	Common	200	10% salt w/5 sacks salt flush ahead of cement.

LINER RECORDPERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<u>TUBING RECORD</u>			2 shots/ft		3095-3394' OA
Size	Setting depth	Packer set at			
2 3/4"	3407'				