

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5135
Name John O. Farmer, Inc.
Address P O. Box 352
City/State/Zip Russell, KS 67665

Purchaser

Operator Contact Person John O. Farmer
Phone (913) 483-3144

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Sam Farmer
Phone (913) 483-3144

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWD: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

02-08-88 02/15/88 02/15/88
Spud Date Date Reached TD Completion Date
3540
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1332 feet depth to surface/450 SX cmt
Cement Company Name Allied Cement Company
Invoice #

API NO. 15-163-22-980

County Rocks

SW SE NW Sec 33 Twp 8S Rge 17 East
X West

2970 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

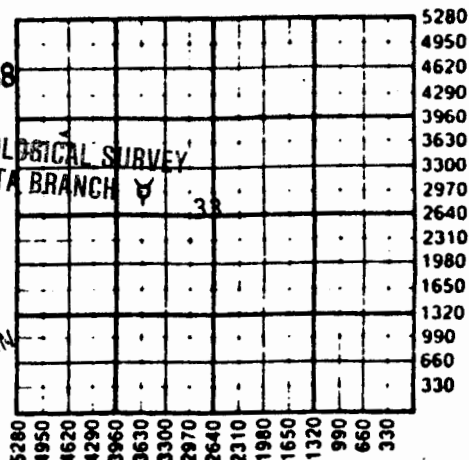
Lease Name Stamper "C" Well # 10

Field Name Dopita East

Producing Formation

Elevation: Ground 1983' KB 1988'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

x Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc) 660 Ft West from Southeast Corner
Sec 32 Twp 8 Rge 17 East x West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

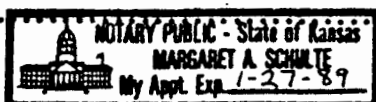
Signature John O. Farmer III

Title Vice-President Date 2-19-88

Subscribed and sworn to before me this 19th day of February, 1988

Notary Public Margaret A. Schulte

Date Commission Expires



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
KCC ☒ SWD/Rep NGPA
KGS ☒ Plug Other (Specify)

Operator Name John O. Farmer, Inc. Lease Name..... Stamper, 'C' Well #.10.....

Sec....33..... Twp...8S..... Rge...17..... ☐ East
☒ West County...Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Anhydrite	1306'	(+682)
Base/Anhy.	1338'	(+650)
Heebner	3102'	(-1114)
Toronto	3125'	(-1137)
Lansing	3144'	(-1156)
Arbuckle	3438'	(-1450)
R.T.D.	3540'	(-1552)

(DRILLER'S LOG ATTACHED)

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		218'	60-40.Pad	140	.3% L.C. .2% gel
Production		4-1/2"	10-1/2#	3496'	60-40.Pad	150	.4% gel.....
P.V. Tool				1302'	50-50.Pad	425	.6% gel.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NA	This will be an open hole completion from 3496-3540'			none			
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Date of First Production		Producing Method					
NA		☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (explain)....SWD.....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
NA		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

~~PERFORATION~~ Interval
SWD

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

3496-3540'

☐ Dually Completed
☐ Commingled

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EMPHASIS OIL OPERATIONS

P. O. Box 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: John O. Farmer, Inc.
P. O. Box 352
Russell, Ks 67665

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS. 67665

LEASE: Stamper 'C'

WELL #10

LOCATION: SW SE NW
Section 33-8S-17W
Rooks County, Kansas

ROTARY TOTAL DEPTH: 3540'

ELEVATION: 1988' KB

COMMENCED: 02/08/88

COMPLETED: 02/15/88

CASING: 8-5/8" @ 218' w/140 sks cement
4-1/2" @ 3496' w/150 sks cement
DV Tool @ 1302' to surface w/425 sks cement

STATUS: Salt Water Disposal

DEPTHS & FORMATIONS

(All Measurements from K.B.)

Top Soil, and Post Rock	0.40	Red Bed	1895
Shale	587	Shale	3101
Dakota Sand	646	Topeka	3102
Red Bed	850	Heebner	3125
Cedar Hills Sand	1017	Toronto	3144
Red Bed	1305	B.L.C.	3430
Anhydrite	1338	Arbuckle (R.T.D.)	3540

RECEIVED
STATE CORPORATION COMMISSION

AUG - 4 1988

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
) ss -
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

Kyle B. Branum

Subscribed and sworn to before me on February 17, 1988.

My Commission expires: 8-15-89



Patricia L. Branum
Patricia L. Branum, Notary Public