

35-8-17W nd _{PI}

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061
Name Oil Producers, Inc. of Kansas
Address P.O. Box 8647
Wichita, Kansas 67208
City/State/Zip

Purchaser NA

Operator Contact Person Diana Richecky
Phone 316-681-0231

Contractor: License # 5122
Name Woodman & Iannitti Drilling Co.

Wellsite Geologist Chuck Immich
Phone 685-5500

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..6/22/85... ..6/26/85... ..6-26-85...
Spud Date Date Reached TD Completion Date
...3370... ..NA...
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 213 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 43230

API No. 15-163-22-706
County Rooks
70' N NW NE SE 35 8S 17 East
..... Sec. Twp. Rge. X West

2380 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hrabe Well # 1

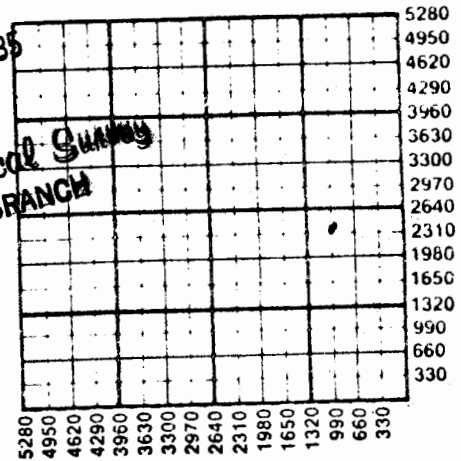
Field Name

Producing Formation Dry & Abandoned

Elevation: Ground 1915 KB 1920

Section Plat

SEP 18 1985
State Geological Survey
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Thomas Hrabe
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Oil Producers, Inc. of Kansas Lease Name Hrabe Well # 1

Sec. 35 Twp. 8S Rge. 17 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3042	-1122
Toronto	3065	-1145
Lansing	3084	-1164
Base KC	3327	-1407
Marmaton	3338	-1418
T.D.	3370	-1450

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	213	60/40POZ	140	3% cacl 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

35-8-17W

K. T. WOODMAN
RES. PHONE (316) 733-0418
OFF. PHONE (316) 265-7650
WICHITA, KANSAS

D. J. IANNITTI
PHONE (316) 792-2921
GREAT BEND, KANSAS

WOODMAN-IANNITTI DRILLING COMPANY

Rotary Drilling Contractors
704 UNION CENTER BUILDING
WICHITA, KANSAS 67202

State Geological Survey
WICHITA BRANCH

Company:	Oil Producers, Inc. of Kansas
Farm:	Hrabe #1
Location:	70' N of NW NE SE
Section:	35-8-17W
County:	Rooks
Contractor:	Woodman-Iannitti Drilling Company
Comm:	June 22, 1985
Comp:	June 26, 1985
Casing:	8-5/8" 24# set @ 213', w/140 sx. 60/40 Pozmix, 3% CC, 2% Gel

Figures Indicate Bottom Formations:

40	Lime
213	Shale
695	Sand, Shale & Shells
1380	Shale & Lime
1840	Shale & Lime
2150	Shale & Lime
2410	Shale & Lime
2680	Lime & Shale
2885	Shale & Lime
3040	Shale & Lime
3145	Lime & Shale
3265	K.C. Lime
3370	Lime

I certify the above to be a true and correct copy of the Driller's Log to the best of my knowledge and belief.

WOODMAN-IANNITTI DRILLING COMPANY

Peter L. Iannitti
Peter L. Iannitti