

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company- BENNETT & ROBERTS OIL OPERATIONS
 Farm- Frank Hrabe No. 1

15-163-01379
 SEC. 35 T. 8 R. 17W
 SE SW SE

Total Depth. 3400'

Comm. 4-26-62

Comp. 5-5-62

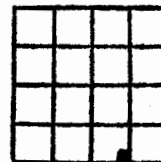
Shot or Treated.

Contractor.

Issued. 6-15-63

County Rooks

KANSAS



Elevation. 1922' DF

Production. 60 BOPD, NW

CASING:

8 5/8" 241' cem w/150 sx.
 5 1/2" 3380' cem w/200 sx.
 DV tool & basket @ 1248' w/400 sx.

Figures Indicate Bottom of Formations.

clay & rock	40
shale & shells	500
shale & sand	720
sand	960
red bed	1236
anhydrite	1270
shale & shells	2045
lime & shale	3400 RTD
Total Depth	

TOPS:

Topeka Lime	2808
Heebner Shale	3025
Toronto Lime	3042
Lansing-Kansas City	3066
Base Kansas City	3309
Arbuckle Dolomite	3374

DST #1 2986-2999' Op 1 hr. w/strong blow
 thruout test. Rec. 450' gas, 180' gassy oil,
 & 60' muddy salt water. IBHP 1170 psi, FBHP
 1079 psi, IFP 42 psi & FFP 120 psi.

DST #2 3031-3053' Op 1 hr. w/very weak
 blow for 5 min. Rec. 6' very slight oil cut
 mud. IBHP 115 psi, FBHP 0, FP's 0.

DST #3 3055-3077' Op 1 hr. w/very weak
 blow for 5 min. Rec. 13' watery mud.
 IBHP 928 psi, FBHP 90 psi, FP's 0.

DST #4 3115-3135' Op 1 hr. w/weak blow
 thruout test. Rec. 90' muddy salt water w/a
 scum of oil. IBHP 1055 psi, FBHP 745 psi,
 IFP 0, FFP 80 psi.

DST #5 3146-3160' Op 1 hr. w/strong blow
 thruout test. Rec. 750' gas, 210' clean
 gassy oil, & 60' slightly muddy oil.
 IBHP 665 psi, FBHP 470 psi, IFP 50 psi,
 FFP 115 psi.

DST #6 3217-3260' Op 1 hr. w/fair blow
 thruout test. Rec. 120' gas, & 120' muddy
 oil. IBHP 865 psi, FBHP 750 psi, IFP 45 psi,
 & FFP 90 psi.