

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

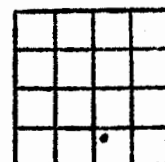
15-163-01380

Company- BENNETT & ROBERTS OIL OPERATIONS
 Farm- Frank Hrabe No. 2

SEC. 35 T. 8 R. 17W
 NW SW SE

Total Depth. 3360'
 Comm. 10-2-62 Comp. 10-12-62
 Shot or Treated.
 Contractor.
 Issued. 2-9-63

County Rocks
 KANSAS



CASING:

8 5/8" 237' cem w/160 sx.
 5 1/2" 3359 1/2' cem w/200 sx.

Elevation. 1943' DF

Production. 44 BOPD, 3% WTR.

Figures Indicate Bottom of Formations.

post rock & clay	40
clay & shale	90
shale	440
sand streaks & shale	825
sand	950
shale	1135
shale & red bed	1257
anhydrite	1295
shale & shells	1815
lime & shale	3073
lime	3155
lime & shale	3260
lime	3325
lime & shale	3360 RTD
Total Depth	

TOPS:

Topeka Lime	2828
Heebner Shale	3045
Toronto Lime	3067
Lansing-Kansas City	3086
Base Kansas City	3330

DST #1 3009-3018' Tool op 1 hr. w/strong
 blow thruout test. Rec. 30' gas & 450'
 salt water w/scum of oil. IBHP 1150 psi
 & FBHP 1090 psi. FP's ranged from 0-195.

DST #2 3172-3185' Tool op 1 hr. w/weak
 blow for 5 min. Rec. only 15' mud w/few
 specks of oil. BHP's 495 to 310 psi.
 FP's were 0.

DST #3 3240-3260' Tool op 1 hr. w/weak
 blow thruout test. Rec. 120' oil cut mud.
 IBHP not recorded(packer leaking). FBHP
 460 psi. FP's ranged from 80 to 120.

DST #4 3259-3280' Tool op 30 min. w/very
 weak blow for 10 min. Rec. only 15' mud
 w/few specks of oil. IBHP 900 psi. FBHP
 150 psi. FP's were 0.