

And

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hupfer Oil & Gas Co.

API NO. 15-163-21,586

ADDRESS 2309 Walnut

COUNTY Rooks

Hays, Kansas 67601

FIELD _____

**CONTACT PERSON DENNIS D. HUPFER

PROD. FORMATION _____

PHONE 913-628-8666

LEASE HRABE

PURCHASER _____

WELL NO. 'B' #1

ADDRESS _____

WELL LOCATION NE SW SE

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SE/4 SEC. 35 TWP. 8S RGE. 17W

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 3380' PBTD _____

SPUD DATE 2/03/82 DATE COMPLETED 3/02/82

ELEV: GR 1915 DF 1918 KB 1920

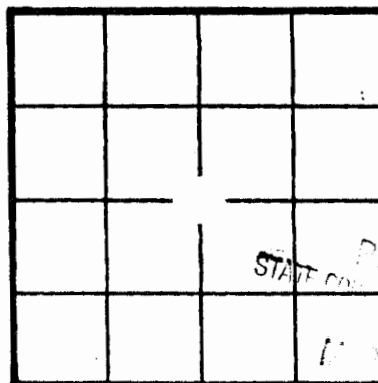
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS _____

Amount of surface pipe set and cemented 238.33'

DV Tool Used? _____

State Geological Survey
WICHITA BRANCH

WELL FLAT



KCC
KGS
(Office Use)

RECEIVED
STATE COMMISSION
FEB 22 1982
CONSULTING DIVISION

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I, DENNIS D.

HUPFER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR (FOR)(OF) HUPFER OIL & GAS

OPERATOR OF THE HRABE "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

35-8-17w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	248		
Shale & Sand	248	1238		
Anhydrite	1238	1275		
Shale	1275	2572		
Shale & Lime	2572	2989		
Lime	2989	3380		
Rotary Total Depth		3380		
LIME	2807	- 887	TOPEKA	2807
SHALE	3022	-1101	HEEBNER	3022
LIME	3046	-1125	TORONTO	3046
LIME	3066	-1145	LANSING	3066
LIME/SHALE	3329	-1408	CONGLOMERATE	3329
DOLOMITE	3367	-1446	ARBUCKLE	3367
DOLOMITE LIME	3383	-1462	T.D.	3383
DST #1 - Topeka - 2964-3005; 45-30-45-30 Weak blow. Recover 30 ft. oil speck mud. IBHP 660, FBHP 540, IFP 48-48, FFP 48-48.				
DST #2 - Lansing - 3149-3180. 45-30-45-30 Weak blow - Recover 15 ft. slightly oil cut mud IBHP 88, FBHP 119, IFP 36-36 FFP 36-36.				
DST #3 - Lansing - 3216-3240 - 45-45-45-45 Strong blow - recover 1055 ft. muddy salt water IBHP 850, FBHP 731, IFP 120-361, FFP 397-457				
DST #4 - Lansing 3238-3260 - MISRUN				
DST #5 - Lansing 3246-3292, 45-30-45-30 Weak blow - recover 10 ft. oil specked mud IBHP 600, FBHP 397, IFP 36-36, FFP 48-60				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	245'	Common	180	2% gel, 3% c.c

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			