State Geological Survey 12-8-18W

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH (REV) ACO-1

p | SEP

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Black Petroleum Company

ADDRESS 200 W. Douglas, Suite 545

Wichita, Kansas 67202

**CONTACT PERSON Thomas E. Black

PHONE 316-264-9342

PURCHASER NONE

ADDRESS None

None

DRILLING CONTRACTOR B & B Drilling, Inc.

ADDRESS 515 Union Center

Wichita, Kansas 67202

PLUGGING CONTRACTOR B & B Drilling, Inc.

ADDRESS 515 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 3337' PBTD

SPUD DATE 6/5/82 DATE COMPLETED 6/11/82

ELEV: GR 1869 DF 1875 KB 1877

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 163-21,707

COUNTY Rooks

FIELD Un-named

PROD. FORMATION

LEASE Ruby M. Byerly

WELL NO. 1

WELL LOCATION NE NE SW

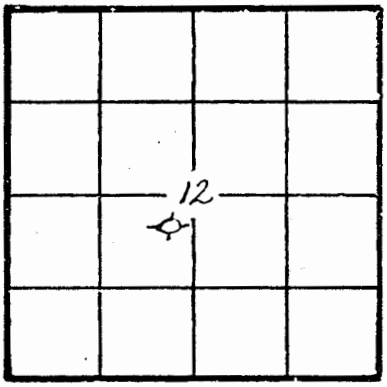
330 Ft. from North Line and

330 Ft. from East Line of

the SW/4 SEC. 12 TWP. 8S RGE. 18W

RECEIVED
STATE CORPORATION COMMISSION
JUL 6 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 251' with 160 sx DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Owner (FOR)(OF) Black Petroleum Co. OPERATOR OF THE Ruby M. Byerly LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF June, 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

12-8-18W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Anhydrite	1260'			
Base Anhydrite	1296'			
Top Topeka	2807'			
Heebner Shale	3020'			
Toronto	3046'			
Lansing, KC	3064'			
Base KC	3284'			
6-10-82 D. S. T. #1 3154-3165' Open 60". Very weak blow. Dead in 15". Recovered 5' drilling mud. ICIP 106 in 30 min. FCIP 53 in 30 min. IFP 31-21 PSI FFP 53-53 PSI Temp 103 degrees				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8"	20	251	Common	160	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated