SIDE ONE ★ AFFIDAVIT OF COMPLETION FORM CONFIDENTIAL (REV) ACO-1

6/8/82 KCC

12-8-18 W

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

State Geological Survey WICHITA, BRANCH

OPERATOR Black Petroleum Company API NO. 163-21,683

ADDRESS 200 W. Douglas, Suite 545 COUNTY Rooks

Wichita, Kansas 67202 FIELD Un-named

**CONTACT PERSON Thomas E. Black PROD. FORMATION Lansing-KC

PHONE 316-264-9342 LEASE Lawrence Conyac

PURCHASER Koch Oil Company WELL NO. 2

ADDRESS P.O. Box 2256 WELL LOCATION Approx. SE SE NW

Wichita, Kansas 67201 460 Ft. from South Line and

DRILLING CONTRACTOR B & B Drilling , Inc. 370 Ft. from East Line of

ADDRESS 515 Union Center the NW/4 SEC. 12 TWP. 8S RGE. 18W

Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
JUL 6 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT

KCC ✓
KGS
(Office Use)

RELEASED
Date: 1 JUN 1983
FROM CONFIDENTIAL

PLUGGING CONTRACTOR ADDRESS NONE

NONE

NONE

TOTAL DEPTH 3350' PBTD 3285'

SPUD DATE 5/18/82 DATE COMPLETED 6/08/82

ELEV: GR DF KB 1889

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented 247.82 8 5/8" NEW DV Tool Used? NO

RELEASED
Date: JAN 1 1984
FROM CONFIDENTIAL

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Thomas E. Black OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Black Petroleum Company

OPERATOR OF THE Lawrence Conyac LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached sheet. Not enough room to give all details.				

12-8-18W
#2 Canal

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1750 gallon acid	3277-80
250 gallon acid	3160½-63½

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
6-8-82	Swab Test (7 hrs)	

RATE OF PRODUCTION ~~PER 24 HOURS~~ 7 hr	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	MCF	% 12 bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations

CASING RECORD

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12¼"	8 5/8"	20 lb	247'	Common	165	2% Calc.
Production Casing	7 7/8"	4½"	10.5#	3378.69	50-50 Posmix	150	2% Gel & 10 %salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3280'	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4	D.P. Jet	3277-80
4	D.P. Jet	3160½-3163½