

15-8-18W P2

TYPE



AFFIDAVIT *State Geological Survey*
WICHITA BRANCH

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-163-21,859

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD _____

** CONTACT PERSON Kenneth O. Brown PROD. FORMATION L K C
 PHONE 913-434-7236

PURCHASER Farmland Industries LEASE Maddy

ADDRESS Kansas City, Mo. WELL NO. 2

WELL LOCATION SE SW NE

DRILLING Dreiling Oil, Inc. 990 Ft. from West Line and

CONTRACTOR Rt. #1 330 Ft. from South Line of ☒ (E)

ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 15 TWP 8 RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3455' PBDT 3435'

'PUD DATE 11-4-82 DATE COMPLETED 11-10-82

ELEV: GR 1970' DF 1972' KB 1975'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 183' DV Tool Used? none.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth O Brown
 (Name)

OPERATOR Kenny Brown Enterprises, EASE MaddySEC. 15 TWP. 8 RGE. 18WELL NO. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Post Rock	0'	58'		
Shale	58'	186'		
Shale	186'	846'		
Sand	846'	1064'		
Sahle	1064'	1095'		
Shale	1095'	1352'		
Anhy.	1352'	1394'		
Shale	1394'	1397'		
Shale	1397'	1972'		
Shale & Lime	1972'	2225'		
Lime & Shale	2225'	2440'		
Shale & Lime	2440'	2633'		
Shale & Lime	2633'	2970'		
Lime & Shale	2970'	3072'		
Lime	3072'	3155'		
Lime	3155'	3252'		
Lime	3252'	3332'		
Lime	3332'	3455'		
T.D.	3455'			
Run open hole log-attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
18000 gal 28%				3154 to 3350	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
12-6-82					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
-I.P.	5 bbls.		96 % 123 bbls.		
Disposition of gas (vented, used on lease or sold)			Perforations LKC 3154 to 3350		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		183'	common - Quick set	130	3% cc 2% gel
		5 1/2"		3451'	Class 'A'	150	130 sacks E A # 1 5% cal 18% salt 1% CFR 2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
	3430		2 per ft.		3154 to 3350