

5/11/83
KCC
Jm

CONFIDENTIAL

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

State Geological Survey

Compt.

WICHITA BRANCH

15-8-18W

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5537 EXPIRATION DATE 6-30-83

OPERATOR Kenny Brown Enterprises API NO. 15-163-22,011

ADDRESS P. O. Drawer 340 COUNTY Rooks

Plainville, KS 67663 FIELD US-183 West

** CONTACT PERSON Kenneth O Brown PROD. FORMATION L K C
PHONE 913-434-7236

PURCHASER Farmland Industries LEASE Pettyjohn

ADDRESS Kansas City, Mo. WELL NO. 2

DRILLING Dreiling Oil, Inc. 1320 Ft. from North Line and

CONTRACTOR Box 1000 660 Ft. from West Line of

ADDRESS Victoria, KS 67671 the SE (Qtr.) SEC 15 TWP 8 RGE 18 (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3460' PBTD _____

SPUD DATE 5-6-83 DATE COMPLETED 5-11-83

ELEV: GR 1972' DF 1974' KB 1977'

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1839-(21,767)

Amount of surface pipe set and cemented 182' DV Tool Used? yes.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth O Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WELL PLAT (Office Use Only)

RELEASED			
Date: JUN 1 1984			
FROM CONFIDENTIAL			
KCC _____ KGS <input checked="" type="checkbox"/> SWD/REP _____ PLG. _____ NGPA _____			

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kenny Brown Enterprises

LEASE Pettyjohn

SEC. 15 TWP. 8 RGE. 18

(X)
(4)
(17)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Post Rock & Shale	0'	184'		
Shale	184'	710'		
Shale	710'	821'		
Hard Sand	821'	828'		
Shale	828'	857'		
Sand	857'	1070'		
Shale	1070'	1353'		
Anhy.	1353'	1395'		
Shale	1395'	1847'		
Shale & Lime	1847'	2086'		
Shale & Lime	2086'	2238'		
Lime	2238'	2503'		
Lime & Shale	2503'	2743'		
Lime & Shale	2743'	2994'		
Lime & Shale	2994'	3170'		
Lime & Shale	3170'	3180'		
Lime	3180'	3256'		
Lime	3256'	3340'		
Lime	3340'	3445'		
Lime	3445'	3460'		
T.D.	3460'			
No drill stem tests taken or electrical surveys.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		182'	Quick set	130	
Oil String	7 7/8"	5 1/2"		3450'	EA2	130	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2" EUE	3418'		2	3/8"	3231-3349'