

15-8.18W^{Compt.}

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

③ ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # <u>5537</u>		EXPIRATION DATE <u>6-30-84</u>	
OPERATOR <u>Kenny Brown Enterprises</u>		API NO. <u>15-163-22,068</u>	
ADDRESS <u>P. O. Drawer 340</u>		COUNTY <u>Rooks</u>	
<u>Plainville, KS 67663</u>		FIELD <u>US 183 West</u>	
** CONTACT PERSON <u>Kenneth O. Brown</u>		PROD. FORMATION <u>LKC</u>	
PHONE <u>913-434-7236</u>			
PURCHASER <u>Farmland Industries</u>		LEASE <u>Pettyjohn</u>	
ADDRESS <u>Kansas City</u>		WELL NO. <u>3</u>	
		WELL LOCATION <u>C SE/4</u>	
DRILLING <u>Dreiling Oil, Inc.</u>		<u>1320 Ft. from North</u> Line and	
CONTRACTOR		<u>1320 Ft. from West</u> Line of	
ADDRESS <u>Box 1000</u>		the <u>SE</u> (Qtr.) <u>SEC 15 TWP 8 RGE 18</u> (W).	
<u>Victoria, KS 67671</u>			
PLUGGING		WELL PLAT (Office Use Only)	
CONTRACTOR		KCC	
ADDRESS		KGS ☒	
		SWD/REP	
		PLG.	
TOTAL DEPTH <u>3440'</u>		PBTD <u>3418</u>	
SPUD DATE <u>7-18-83</u>		DATE COMPLETED <u>7-23-83</u>	
ELEV: GR <u>1977'</u>		DF <u>1979'</u> KB <u>1982'</u>	
DRILLED WITH (CABLE) <u>(ROTARY)</u> (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE <u>CD-1839 (C-21767)</u>			
Amount of surface pipe set and cemented <u>167'</u>			
DV Tool Used? <u>yes</u>			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated			
14,000 gal. 28 %				3158 to 3352			
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
8-8-83		pumping			36		
Estimated Production -I.P.	Oil	Gas	Water	%	Gas-oil ratio		
34.50	bbls.	MCF	44	28	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations 3158 to 3352			

OPERATOR Kenny Brown Enterprises LEASE Pettyjohn

SEC. 15 TWP. 8 RGE. 18 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent to Geological Survey				
Top Soil	0'	169'		
Shale	169'	590'		
Shale	590'	855'		
Sand	855'	1067'		
Shale	1067'	1300'		
Shale	1300'	1352'		
Anhy.	1352'	1391'		
Shale	1391'	1588'		
Shale & Lime	1588'	1898'		
Shale & Lime	1898'	2098'		
Shale & Lime	2098'	2303'		
Shale & Lime	2303'	2536'		
Shale & Lime	2536'	2700'		
Lime & Shale	2700'	2930'		
Lime & Shale	2930'	3058'		
Lime	3058'	3138'		
Lime	3138'	3256'		
Lime	3256'	3345'		
Lime	3345'	3440'		
T.D.				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		167'	common	130	
		5 1/2"		3433'	EA2	135	
		DV Tool		1379'	Halliburton	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2"	3414'				

The person who can be reached by phone regarding any questions concerning this information.

MINNESOTA DIVISION