Chata Goo	logical Su						`			
KANSAS DARCELLE		S					, s	2l _T	8_R.18W W	
	-							oc. <u>NE</u>		
API No. 15	163 County		20,535 Number					ounty Ro		
Operator Cities Service	e Oil Co.						٦ ٦	ounty	640 Acres N	
Address 209 E. William	. #00 Sutto	n Blda.	Wichita I	Ka sas 672	12		1		60	
209 E. William, 800 Sutton Bldg. Wichita, Ka sas 67202 Well No. Lease Name							1	160		
#5	<u> </u>	sher					_	- Inches	HOHHI	
990	(K) (S) line		330 feet	from (E) (M/)	line			THREE SACRETS		
Principal Contractor Red Tiger Drilling Company			Geologist J. Honas					160	160	
Spud Date			Total Depth P.B.T.D.				7	Locate well correctly		
7-3-74			3465'				Ele	Elev.: Gr. 1947'		
Date Completed 7-14-	74	ľ	Oil Purchaser				DI	1949	9' кв 1952'	
			CASING	RECORD						
Report of all strin	gs set — surface,	intermedic	ate, production, e	tc.				•		
Purpose of string	Size hole drilled	Size casing (in Q.D	g set Weight Ibs/ft	. Setting depth		Type cement		Sacks	Type and percent additives	
Surface	12½"	8 5/	8" 32#	217'RKB	С	lass "	A"	175	5 3% CACL ₂	
	 			 						
	LINER RECOI	RD		1		PE	RFORA	TION REC	ORD	
Top, ft.	Bottom, ft.		:ks cement	Shots	per ft			& type	Depth interval	
	TUBING RECO									
Size			cker set at							
Size	TUBING RECO	Pac	cker set at	CEMENT SQ	UEEZ	E RECORI				
Size	TUBING RECO	Pac ACID, FRA		CEMENT SQ	UEEZ	E RECORI)		Depth interval treated	
Size	TUBING RECO	Pac ACID, FRA	ACTURE, SHOT,	CEMENT SQ	VEEZ	E RECORI)		Depth interval treated	
Size	TUBING RECO	Pac ACID, FRA	ACTURE, SHOT,	CEMENT SQ	UEEZ	E RECORI)		Depth interval treated	
Size	TUBING RECO	Pac ACID, FRA	ACTURE, SHOT,	CEMENT SQ	UEEZ	E RECORI			Depth interval treated	
Size	TUBING RECO	Pac ACID, FRA	ACTURE, SHOT,	CEMENT SQ	UEEZ	E RECORI			Depth interval treated	
Date of first production	TUBING RECO	ACID, FRA	ACTURE, SHOT,	RODUCTION					Depth interval treated	
	TUBING RECO	ACID, FRA	ACTURE, SHOT, d of material used	RODUCTION	as lift				Depth interval treated	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

WELL LOG Show all important zones of porosity and contents thereof; cor	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ring and shut-in pressures TOP	, and recoveries. BOTTOM	NAME	DEPTH
(ATTACHED)				
	ļ			
			-	
		1		
		1		
- January				
	Ī			
No. 100 Annual A	e in Manager 20			
USE ADDITIONAL SHEETS	S, IF NECESSARY, TO	COMPLETE W	ELL RECORD.	
ARTO A TOS	E. W.	felem	Signature E II	
STATE COLOR STATES	F	legion Oper	ations Manager	Peterman
TO THE TOTAL STATE OF THE PARTY		July	Title 18, 1974	
Co "SA OF CA)			Date	

53570

No. 5 Mosher "A"

21-8-18W

RECORD:

COMPANY:

Cities Service 011 Co.

DESCRIPTION:

8-5/8" @ 208'

CONTRACTOR: Red Tiger Drilling Co.

NE SE SE

w/175 sx. cmt.

COMMENCED:

21-8S-19W

July 3, 1974

Rooks County. Kansas

TOTAL DEPTH: 3465'

Lime

COMPLETED:

July 13, 1974

ELEVATION:

FORMATION	FROM	<u>T0</u>	REMARKS
Surface Hole	9 220	220 465	

465 Sand 610 610 1130 Shale & Sand Shale 1130 1339 Anhydrite 1377 1339 Redbed & Shells 1377 1540 Shale 1800 1540 1800 1995 Shale & Lime 2540 Lime & Shale 1995

RECEIVED STATE GEOLOGICA KANSAS

I certify that this is a true and correct copy of the above log to the best of my knowledge.

2540

RED TIGER DRILLING COMPANY

L-143-29535

Subscribed and sworn to before me this 17th day of July, 1974.

3465

My Commission Expires:

December 28, 1977