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	Outo Apoloo	ical Surve	رم ا						(	)				
1	State Geolog Kansaswamilitær	BRANCH								, i.,	22 _	8 - 18%		
1	IVALIANO PROGRESSION	.5 200										8 R. 18 W		
J	API No. 15	163	_	20	0,492 mber					_   L	.oc. <u>C</u>	W½ W½ W½		
ᄮ		County		Nu	mber	<u> </u>					ounty Ro	ooks		
ľ	Operator AT a de de anno	1 0:1 0	-									640 Acres		
ŀ	Nationa Address Suite 5	1 Oil Co. 50, 200 V	., <u>1</u>	nc.	le loc							N T T T T T T T T T T T T T T T T T T T		
ľ	Wichita	. Kansas	i es t	, DO	ugias						160			
•	Well No.	Lease Name							· · · · · · · · · · · · · · · · · · ·	_				
	#3-SWDW Kriley										<b>▼</b> □			
	Footage Location													
Ļ	feet fron (N) (S) line feet from (E) (W) line										- <del> -</del>	┝╌┞╌┞╌╣╌╣		
ľ	Principal Contractor  Red Tiger Drlg.				Geologist						160			
h	Spud Date				Total Depth			P.B.T.D.			Loc	ate well correctly		
VI.	4-22-73				974'					E	lev.: Gr			
	Date Completed		Oil P	urchaser					┑.	DF KB				
l	4-23-	73									·			
1	CASING RECORD													
ŀ	December 1													
	Report of all strings	· · · · · · · · · · · · · · · · · · ·												
7	Purpose of string	Size hole drilled	ize hole drilled Size casi (in O.		ng set D.) Weight lbs/ft. Se		etting depth Type c		Type ceme	nt	Sacks	Type and percent additives		
١		101					074		60-40	0 40 Da		4% Gel		
1		12½	124				974 6		00-40	0-40 Poz		40 GCT		
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1	LINER RECORD PERF									ERFORA	FORATION RECORD			
ŀ	Top, ft. Bottom, ft. S				ement	+-	Shots per ft.			Size	e & type	Depth interval		
1							•							
1	TUBING RECORD													
			- KD											
יו	Size	Setting depth			Packer set at									
1														
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									(D				
	Amount and kind of material used										Depth, interval treated			
ĺ												130 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
-											1/3/2			
١											18. K	E 1973		
											\$ 87X	TE CEIVE W		
												SURVE OCOGICA		
		INITIAL PRODUCTION									15	KANSAS OF SIL		
	Date of floor											7771101 h 8		
	Date of first production Producing method (flowing, pumping, gas lift, etc.)											er crition o		
	DATE OF PRODUCTION OIL				Gas Water						Gas-oil ratio			
	RATE OF PRODUCTION PER 24 HOURS			Ь	ols.			MCF			bbls.	CFPE		
)(	Disposition of gas (vented,	used on lease or s	sold )						Producin	g interva	ıl (s)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.